

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

RECEIVED
JAN 11 1995
Page 1
Revised 10/01/78

Operator CONOCO INC Lease FEDERAL Well No. 6E
Location of Well: Unit E Sec. 06 Twp. 29 Rge. 11 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. LHM)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESA VERDE	GAS	FLOW	TBG.
Lower Completion	DAKOTA	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	06-13-94	3-DAYS	340	NO
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	06-13-94	3-DAYS	615	NO

FLOW TEST NO. 1

Commenced at (hour, date) # <u>06-16-94</u>				Zone producing (Upper or Lower): <u>LOWER</u>	
TIME (hour, date)	LAPSED TIME SINCE #	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
06-14-94	1-DAY	340	610		BOTH ZONES SHUT-IN
06-15-94	2-DAYS	340	610		BOTH ZONES SHUT-IN
06-16-94	3-DAYS	340	615		BOTH ZONES SHUT-IN
06-17-94	1-DAY	225	620		LOWER ZONE FLOWING
06-18-94	2-DAYS	220	620		LOWER ZONE FLOWING

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Page 2

FLOW TEST NO. 2

TIME (hour, date)	LAPSED TIME SINCE #1	PRESSURE		Zone producing (Upper or Lower)	REMARKS
		Upper Completion	Lower Completion		

action rate during test

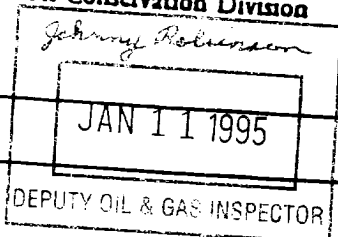
BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

MCFPD: Tested thru (Orifice or Meter): _____

I certify that the information herein contained is true and complete to the best of my knowledge.

19 _____

Mexico Oil Conservation Division



Operator CONOCO INC

By DAN PHILLIPS

Title PRODUCTION SPECIALIST

Date CONOCO, INC.

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. The test shall be commenced on each multiply completed well within 72 hours of completion of the well, and annually thereafter as prescribed by the Division. The multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracturing, and whenever remedial work has been done on a well during which the completion have been disturbed. Tests shall also be taken at any time that completion is suspected or when requested by the Division.

2. 72 hours prior to the commencement of any packer leakage test, the operator shall file with the Division in writing of the exact time the test is to be commenced. Offset is also to be notified.

3. The leakage test shall commence when both zones of the dual completion are shut-in. Both zones shall remain shut-in until the well-head pressure has stabilized, provided however, that they need not remain shut-in more than 72 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate while the other zone remains shut-in. Such test shall be continued for 24 hours in the case of a gas well and for 72 hours in the case of an oil well. Note: if, on a leakage test, a gas well is being flowed to the atmosphere due to the lack of a back-suction the flow period shall be three hours.

5. After completion of Flow Test No. 1, the well shall again be shut-in, in accordance with paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. The test for Flow Test No. 2 is to be the same as for Flow Test No. 1 except:

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours test: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-10 hour test: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

8. 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

9. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Area District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).