

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078813						
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION FEDERAL							
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #6E							
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-045-24059							
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1750' FNL - 805' FWL, LETTER "E-5", SEC. 06, T29N, R11W	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV/BASIN DAKOTA							
11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM								
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="2">TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: DHC MV/DK</td><td><input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water</td></tr></tbody></table>			TYPE OF SUBMISSION	TYPE OF ACTION		<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: DHC MV/DK	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 04/23/98 MIRU. Bled well down, killed w/ 20 bbls 1% KCl down both tbg strings. ND WH NU BOP. Started pulling & LD 1.9" (MV) production string. 04/24/98 Bled down well killed 1.9 tbg w/ 30 bbls 2% KCl. Continue POOH w/ 1-1/2" tbg, laying down 113 jts. RU to handle 2-1/16" IJ tbg. Release Baker Lok - Set Pkr. POOH w/ 200 jts. 2-1/16" tbg, 3 blast jts, 1 sliding sleeve & 1 - 5-1/2" Pkr, laying down. MI w/ pipe trailer 2-7/8" EUE, 6.5#, J55 tbg. RU to handle 2-7/8" EUE. RIH w/ 61 jts. 2-7/8" tbg. 04/27/98 Csg 150#. Bled down well. Continued RIH w/ 2-7/8 EUE 6.5" J55 tbg to tag fill @ 6581' KB. Cleaned out to 6630' KB. POOH w/ tbg, LD bailer. PU muleshoe collar, SN. RIH w/ 206 jts 2-7/8" EUE, 6.5#, 8RD, J55 tbg to land @ 6524'. NDBOP. NU WH. 04/28/98 RU to swab. Made 6 runs to recover 30 bbls load water. Swab line parted. Fished sand line; continued out of hole. Unable to clear tbg of fish. ND WH NU BOP. Round tripped 2-7/8" tbg, to clear tbg. Landed 2-7/8" EUE, 6.5#, 8RD, J55 tbg @ 6524' KB (206 jts). ND BOP NU WH. 04/29/98 Tbg 50#. Csg 200#. Continue to swab. FL @ 4500' KB. First run, down to 5500'. Last run 5500'. Recovered 40 bbls load water. Csg 300#. 04/30/98 Csg 200#. Tbg 35#. First run, FL @ 4500'. Swab down to 5500'. Total load water recovered, 120 bbls. Csg 180#. 05/01/98 Csg 250#. Tbg 50#. Made 1 swab run; FL @ 5000'. Pulled from SN. Total water recovered 123 bbls. RDMO.								
14. I hereby certify that the foregoing is true and correct								
SIGNED <u>Sylvia Johnson</u> TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>05/13/98</u> (This space for Federal or State office use)								
APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:								
ACCEPTED FOR RECORD MAY 15 1998								
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

* See Instruction on Reverse Side

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