NO. OF COPIES RECEIVED	16	_	Supersedes Old		
DISTRIBUTION			C-102 and C-103		
SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
FILE	//.		5a. Indicate Type of Lease		
u.s.g.s.			State Fee X		
LAND OFFICE	1.		5. State Oil & Gas Lease No.		
OPERATOR	12		0. 5.2.7		
(DO NOT HEE THIS #0	SUN	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.			
	"APPL	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name		
l. OIL GAS					
2. Name of Operator	ـ لـما	OTHER-	B. Farm or Lease Name		
Southland Roya	1+17	Company	Sategna		
3. Address of Operator	ııcy	Contrary	9. Well No.		
	:7n	Farmington, NM 87401	#2E		
4. Location of Well		raningtony far 5.102	10. Field and Pool, or Wildcat		
4. Location of west)	1100' FEET FROM THE South LINE AND 1520' FEET FROM	Basin Dakota		
UNIT LETTER & U	• -	TIOU FEET FROM THE LINE AND FEET FROM			
Fact		ction 21 township 29N RANGE 11W NMPM.			
THE East	LINE, S	CTION TOWNSHIP			
mmmm	IIII	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
		5412' GR	San Juan		
16.	Cho	ck Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data		
NOTI		FINTENTION TO: SUBSEQUENT	REPORT OF:		
NOTI	CEO	THE PER TON TO.	_		
PERFORM REMEDIAL WORK	٦	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
7	╡	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON PULL OR ALTER CASING	╡	CHANGE PLANS CASING TEST AND CEMENT JOB			
_		OTHER			
OTHER Extension	and	Re-location X			
			estimated date of starting any proposed		
17. Describe Proposed or C work) SEE RULE 1103.	omplete	d Operations (Clearly state all pertinent details, and give pertinent dates, including	estimates date of otherwise and pro-		
			lling this well.		
Southland Roya	alty	Company hereby requests a 90-day extension for dri	iiiig cino werr.		
	_	22 Sum 17101 ECT : 1900' FET to 1100' F	ST. & 1520' FEL.		
Propose to re-	-loca	te this well from 1710' FSL & 1800' FEL to 1100' F	DE & 1020 1220		
		APPROVAL VALID	ATILIEN		
		FOR 90 DAYS UNLESS	LIACO /		
		DOULING COMMENCED,			
		((((((((((((((((((((1980		
		EXPIRES 6-10-80	MAR 12 1980 COM.		
			CON. CON.		
	Λ		MAR 12 150M. DIL CON. COM. DIST. 3		
	/ }				
18. I hereby Cartify that the	inform	ation above is true and complete to the best of my knowledge and belief.			
1111			3-11-80		
	ar	District Engineer			
S G N EU			MAR 1 2 1980		
			MAR 1 2 1300		
Original Sign	~1 hv	FRANK T CHAVET TITLE SUPERVISOR DISTRICT # 3	DATE TANK		

APPROVED BY Original Signal by FRANK T CHAVEZ

CONDITIONS OF APPROVAL, IF ANY:

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UL CUTIBLICANTIUM DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-28

All distances must be from the cuter houndaries of the Section

Cycrator			Leose	Well No.					
	ROYALTY COMPAI	YY	SATEGNA			2-E			
Unit Letter	Section	Township	Range	County					
O Astrol Foots	21	29N	llW	San Juan	1				
Actual Footage Loc		0 41							
Ground Level Elev.	Producing For	South line and		feet from the East		line			
5412	Dakot		P∞I Basin Dakota	_		ated Acreage:			
					32	Acies			
1. Outline th	e acreage dedica	ted to the subject we	ell by colored penci	l or hachure marks	on the plat	below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	☐ No If an	swer is "yes," type of	consolidation						
If answer i	s "no," list the o	owners and tract descr	iptions which have	actually been con:	solidated. (1	Use reverse side of			
	necessary.)	11 11 11							
forced-pooli	ing or otherwise)	d to the well until all	interests have been	consolidated (by	communitiz	zation, unitization,			
sion.	ing, or otherwise,	or until a non-standard	unit, eliminating si	ich interests, has	been approv	ved by the Commis-			
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