

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Southland Royalty Company		
Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		
Location of Well UNIT LETTER <u>0</u> <u>1450</u> <u>1100</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> <u>1520</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Sategna
9. Well No. #2E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
5412' GRCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Surface csg. Report</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-82 Spudded 12-1/4" surface hole at 1:30 am 5-19-82 and drilled to a total depth of 475'. Ran 11 joints (458') 8-5/8", 24# K55 casing set at 471.07'. Cemented with 550 sacks Class "B", 1/4# flocele per sack, 3% CACL2. Circulated 10 barrels of cement. Plug down 11:30 pm, May 19, 1982.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Secretary DATE May 20, 1982

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE MAY 24 1982PROVED BY
CONDITIONS OF APPROVAL, IF ANY: