

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Southland Royalty Company		
Address of Operator P.O. Drawer 570, Farmington, NM 87401		
Location of Well UNIT LETTER <u>0</u> <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		
7. Unit Agreement Name		
8. Farm or Lease Name Sategna		
9. Well No. #2E		
10. Field and Pool, or Wildcat Basin Dakota		
15. Elevation (Show whether DF, RT, GR, etc.) 5412' GR		
12. County San Juan		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER <u>Performance &amp; Stimulation</u> <input checked="" type="checkbox"/> <u>Production Tubing</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-82 Perfd Dakota at 6041', 6046', 6063', 6122', 6127', 6132', 6137', 6142', 6147', 6152', 6157', 6184', 6188', 6194', 6203', 6227', 6232', 6237', 6242. Total of 19 holes.

6-13-82 Fraced with 30,000 gals 30# gelled pad &amp; 95,700 gals gelled water with 1 ppG 20/40 sand. AIR 21 BPM, ATP 2200, ISIP 1150 psi.

6-15-82 Landed 201 joints (6197') 2-3/8", 4.7# tubing at 6209'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Sherry Sherleaf</u>	TITLE <u>Secretary</u>	DATE <u>June 16, 1982</u>
Original Signed by <u>FRANK T. CHAVEZ</u>		
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUL 17 1982</u>

CONDITIONS OF APPROVAL, IF ANY: