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5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ OTHER INFILL SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER 0 LOCATED 1080 FEET FROM THE South LINE

AND 1830 FEET FROM THE East LINE OF SEC. 32 TWP. 29N R. 10W NMPM

7. Unit Agreement Name

8. Term or Lease Name

Skelly Gas Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

21. Elevations (Show whether DF, RL, etc.)

5677' GL

21A. Kind & Status Plug. Bond

Statewide

21B. Drilling Contractor

Unknown

22. Approx. Date Work will start

2/1/80

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	300'	300	Surface
8-3/4"	7"	20#	2250'	445	Surface
6-1/4"	4-1/2"	10.5#	6597'	520	2100

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to an intermediate TD with a low solids nondispersed mud system and then to TD with air. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled. Gas produced from this well is dedicated to El Paso Natural Gas Co.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-13-80



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

Signed B. E. FACKRELL Title District Engineer Date December 13, 1979

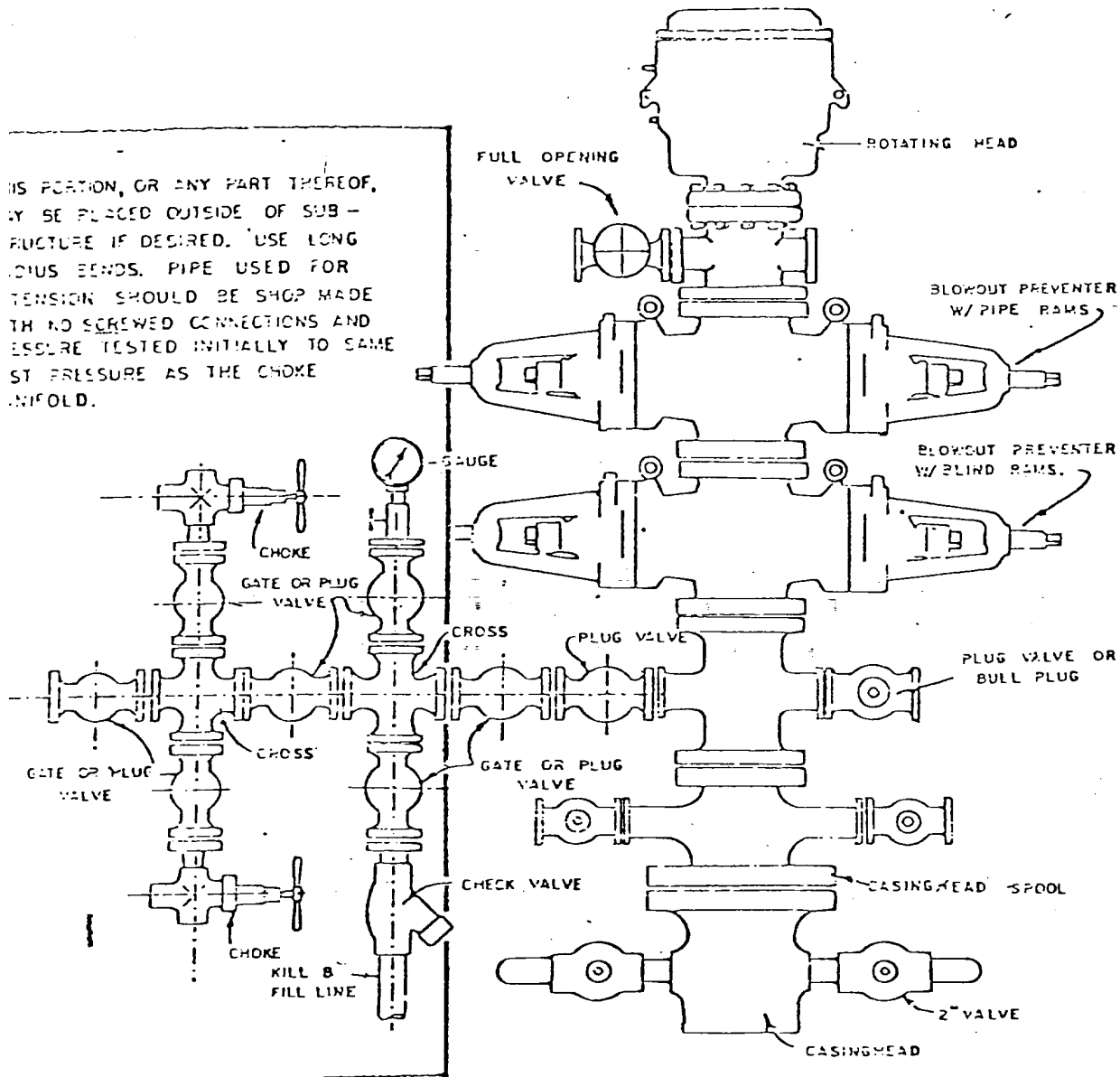
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APPROVED BY Frank E. Chazy TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 14 1979

CONDITIONS OF APPROVAL, IF ANY



THIS PORTION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE IF DESIRED. USE LONG JOINTS BENDS. PIPE USED FOR TENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND BESSURE TESTED INITIALLY TO SAME ST PRESSURE AS THE CHOKE MANIFOLD.



BLOWOUT PREVENTER HOOKUP