

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Drive Farmington, NM 87401 4. Location of Well UNIT LETTER 0 1080 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 29N RANGE 10W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5677' GL	7. Unit Agreement Name 8. Farm or Lease Name Skelly Gas Com 9. Well No. 1E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 3-4-80 and drilled to 300'. Set 8-5/8", 24.0# surface casing at 296' on 3-4-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Circulated out 25 sx to the surface. The cement top behind the casing was to the surface. Drilled a 7-7/8" hole to a TD of 6559'. Set 4-1/2", 11.6# production casing at 6559' on 3-18-80 and cemented in two stages:

- 1) Cemented with 315 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Cemented with 1140 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Set DV tool at 4799'. The cement top behind the casing is to the surface.
Released the rig on 3-19-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. E. GARCIA</u>	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>4-15-80</u>
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APPROVED BY <u>Original Signed by FRANK I. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>APR 17 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		