

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Skelly Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. IF
4. Location of Well UNIT LETTER <u>0</u> , <u>1080</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5677' GI		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-6-81. Total depth of the well is 6559' and plug back depth is 6522'. Perforated interval from 6464-6474' with 2 spf, a total of 20, .38" holes. Sand water fraced with 21,420 gallons of frac fluid and 16,000# of 20-40 sand. Perforated intervals from 6292-6296', 6311-6320', and 6374-6414 with 2 spf, a total of 106, .38" holes. Sand water fraced with 106,000 gallons of frac fluid and 338,000# of 20-40 sand. Landed the 2 3/8" tubing at 6491'. Swabbed the well and released the rig on 1-16-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Subvr. DATE 1-28-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 30 1981

CONDITIONS OF APPROVAL, IF ANY: