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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER 0 LOCATED 1080 FEET FROM THE South LINE AND 1830 FEET FROM

THE East LINE OF SEC. 32 TWP. 29N RGE. 10W

15. Date Spudded 3-4-80 16. Date T.D. Reached 3-17-80 17. Date Compl. (Ready to Prod.) 1-16-81 18. Elevations (DF, R&B, RT, GR, etc.) 5677'GL 19. Elev. Casinghead

20. Total Depth 6559' 21. Plug Back T.D. 6522' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6292-6296, 6311-6320, 6374-6414, 6464-6474 Dakota

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Induction Electric, Gamma Ray, SP, FDC-CNL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	296'	12 1/4"	300 sx	
4 1/2"	11.6#	6559'	7 7/8"	1655 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6491'	None

31. Perforation Record (Interval, size and number)

6292-6296, 6311-6320, 6374-6414, 6464-6474 with 2 spf, a total of 126, .33" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6292-6474	127,420 gal of frac fluid and 354,000 # 20-40 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in		
Line of Test 2-6-81	Hours Tested 3 hrs	Choke Size .75	Prod'n. Per Test Period →	Oil - Bbl. 114	Gas - MCF 912	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press. 6"	Casing Pressure 428	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. Z. GARD

TITLE District Admin. Subvr.

DATE 2/13/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1576</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1862</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3451</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4490</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5400</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6255</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6290</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>6550</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1576	1862		Fruitland				
1862	1910		Pictured Cliff				
1910	2960		Lewis Shale				
2960	2980		Chacra				
2980	3451		Lewis Shale				
3451	4490		Mesaverde				
4490	5400		Mancos Shale				
5400	5860		Gallup				
5860	6180		Mancos Shale				
6180	6255		Greenhorn				
6255	6310		Graneros Dakota				
6310	6490		Main Dakota				