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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pearce Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER J, 1495 FEET FROM THE South LINE AND 1515 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5437' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 2-20-80 and drilled to 340'. Set 9-5/8", 32.30# casing at 331' with 300 sx class "B", 2% CaCl₂ cement. Circulated out 20 sx cement. Drilled 8-3/4" hole to 3725'. Drilled 7-7/8" hole from 3725' to total depth of 6365'. Set 4-1/2", 11.6# casing at 6365' and cemented in two stages as follows:
Stage 1: 400 sx class "B" cement, 50:50 Poz, 6% gel, 2# Medium tuf plug 1 sx, 0.8% fluid loss additive. Tailed in with 150 sx class "B" Neat cement.
Stage 2: 1100 sx class "B" cement, 50:50 Poz, 6% gel, 2# Medium tuf plug 1 sx, 0.8% fluid loss additive. Tailed in with 150 sx class "B" Neat cement. Circulated out DV tool set at 4431'. The drilling rig was released on 3-3-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 3-12-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 14 1980
CONDITIONS OF APPROVAL, IF ANY: