

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Pearce Gas Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive Farmington, NM 87401

4. Location of Well

UNIT LETTER J LOCATED 1495 FEET FROM THE South LINE AND 1515 FEET FROM

THE East LINE OF SEC. 23 TWP. 29N RGE. 11W NMPM

15. Date Spudded 2-20-80 16. Date T.D. Reached 3-2-80 17. Date Compl. (Ready to Prod.) 5-15-80 18. Elevations (DF, RAB, RT, GR, etc.) 5437' GL 19. Elev. Casinghead

20. Total Depth 6365' 21. Plug Back T.D. 6322' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6078-6085', 6143-6174', 6178-6180', 6216-6220', and 6239-6263' Dakota

26. Type Electric and Other Logs Run

Induction-Gamma Ray, Compensated Densilog-Neutron-Gamma Ray

27. Was Well Cored No

25. Was Directional Survey Made No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	331'	12-1/4"	300 sx	---
4-1/2"	11.6	6272'	7-7/8"	1800 sx	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6272'	None

31. Perforation Record (Interval, size and number)

6239-6263' with 2 spf, a total of 48, .38" holes
6216-6220' with 2 spf a total of 8, .38" holes.
6078-6085', 6143-6174', and 6178-6180' with 2 spf a total of 80, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6216-6263'	57,220 gal of frac fluid X
	76,660# of 20-40 sand
6078-6180'	52,000 gal of frac fluid X
	182,000# of 20-40 sand

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Flowing SI

Date of Test 6-20-80 Hours Tested 3 hours Choke Size .75 Prod'n. Per Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 44 psig Casing Pressure 276 psig Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

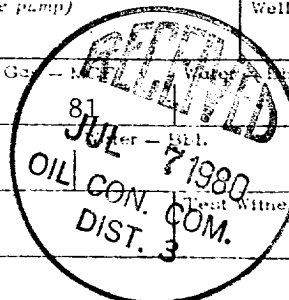
34. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dist. Adm. Supvr. DATE 7-1-80



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	424	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	596	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1648	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3239	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3352	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4195	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4237	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5210	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	6032	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6075	T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
424	596	172'	Ojo Alamo				
1648	1717	69'	Pictured Cliffs				
3239	3352	113'	Cliff House				
3352	4195	843'	Menefee				
4195	4237	42'	Point Lookout				
5210	5538	328'	Gallup				
6075			Dakota				