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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm. or Lease Name
Sullivan Gas Com "D"

9. Well No.
1E

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive Farmington, NM 87401

4. Location of Well
UNIT LETTER F 1475 FEET FROM THE North LINE AND 1500 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5447' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 3-12-80. Total depth of well is 6329' and plugback depth is 6286'.
Perforated intervals from 6218' to 6242' with 2 SPF, total of 34 holes at 1/3" in diameter.
Perforated intervals from 6149' to 6187' with 2 SPF, total of 56 holes at 1/3" in diameter.
Perforated intervals from 6086' to 6105' with 2 SPF, total of 38 holes at 1/3" in diameter.
Sand-water fraced with 156,000 gallons of frac fluid and 420,000# of sand.
Landed 2-3/8" tubing at 6231'.
Swabbed the well and released the rig on 3-17-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SVOBODA Original Signed By
TITLE Dist. Adm. Supvr. DATE 4-15-80

APPROVED BY FRANK T. CHAVEZ Original Signed by
TITLE SUPERVISOR DISTRICT # 3 DATE APR 17 1980

CONDITIONS OF APPROVAL, IF ANY: