

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
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FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator Amoco Production Company									
3. Address of Operator 501 Airport Drive Farmington, NM 87401									
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1475</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM <u>San Juan</u>									
15. Date Spudded 1-19-80		16. Date T.D. Reached 2-1-80		17. Date Compl. (Ready to Prod.) 3-17-80		18. Elevations (DF, RKB, RT, GR, etc.) 5447' GL		19. Elev. Casinghead	
20. Total Depth 6329'		21. Plug Back T.D. 6286'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools O-TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6086-6242', Dakota								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction-SP-GR, Linear Neutron-Compensated Density-GR								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		32.3#		293		12-1/4"		325 SX	
4-1/2"		10.5#		6329'		7-7/8"		1570 SX	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2-3/8"	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		6231		None					
31. Perforation Record (Interval, size and number) 6086-6105', 6149-6187', 6218-6242' with 2 SPF, total of 128 holes at 1/3" diameter					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					6086-6242'		156,000 gal frac fluid & 420,000# of sand		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI	
Date of Test 4-2-80		Hours Tested 3 hours		Choke Size .75		Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 100		Casing Pressure 612		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.		1298		API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Original Signed By SIGNED <u>E. E. SVOBODA</u> TITLE <u>Dist. Adm. Supvr.</u> DATE <u>4-15-80</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 360	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 560	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1620	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3230	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3325	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3950	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4180	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5210	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6030	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6065	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chiale _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1620	1800	180	Pictured Cliffs				
3230	4180	950	Mesaverde				
5210	5655	445	Gallup				
6065	----	---	Dakota				