Ł						,	
L	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104		
	ANTA FE	REQUEST	REQUEST FOR ALLOWABLE		Supersedes Old	C-104 and C-110	
!	FILE /		AND		Effective 1-1-65		
1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
ļ	LAND OFFICE						
	TRANSPORTER OIL			7	80-045-240	8 3	
	GAS /			6	0-043	-	
1	OPERATOR /						
1.	Operator				 		
	-•	·					
- 1	Amoco Production Company						
	07101						
- 1	501 Airport Drive Fa	illingcon, in o, los	Other (Please	explaint			
ļ	New Well	Change in Transporter of:	Dillet 11 sease	explain			
ı	<u> </u>	Oil Dry Ga				l	
İ	Recompletion		F 1				
ļ	Change in Ownership	Casinghead Gas Conden	isate 🔲		· · · · · · · · · · · · · · · · · · ·		
i	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I Lease Name	JEASE. Well No. Pool Name, Including Fe	ormation	Kind of Lease State, Federal	· 1	Lease No.	
	Sullivan Gas Com "D"	1E Basin Dakota		State, redera	of ree 1CC		
	Unit Letter F : 1475 Feet From The North Line and 1500 Feet From The West						
			1111		San Juan		
	Line of Section 26 Tow	nship 29N Range	11W , NMPM	,	Sail Suali	County	
	TOTAL AMERICAN OF MR INCHORUM	PER OF OUR AND NATURAL CA	c				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Aidress (Give address i	o which approx	ed copy of this form is to	be sent)	
	1775 T. 15 Caba			• •			
	Plateau, Incorporated Name of Authorized Transporter of Cas	Address (Give address)	4775 Indian School Rd, NE, Albuquerque, NM 8711 Address (Give address to which approved copy of this form is to be sent)				
		1	1				
•	El Paso Natural Gas Co	s gas actually connected? When 87401					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 26 29N 11W	No		pproximately 30	days	
		<u></u>	<u> </u>		FF		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Designate Type of Completio	n - (X)	X	į			
	Date Spudded	Date Comp!. Ready to Prod.	Total Depth		P.B.T.D.		
	1–19–80	3-17-80	6329'		6286'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	5447 GL	Dakota	6086'		6231'	1	
	Perforations		· · ··································		Depth Casing Shoe		
	6086-6242				63291		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
	12-1/4"	9-5/8", 32.3#	293		325 s	x	
	·	8-3/4"					
	7-7/8"	4-1/2", 10.5#	6329		1570 s	SX.	
		2-3/8"	6231		<u> </u>		
w	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
٠.	OIL WELL	able for this de	epth or be for full 24 hours	1)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas li	" "	、	
						1	
	Length of Test	Tubing Pressure	Casing Pressure	1	Adioan.	,	
					171980		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Cathote .	CON. COM.	
	OIL DIST. 3					<i>j</i>	
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
	1298	3 hours				<u>-</u>	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (Shut	(ai-	Choke Size		
	Back Pressure	1090	1140		.75		
277	<u></u>	<u> </u>	OII	CONSERVA	TION COMMISSION	٧	
V1.	CERTIFICATE OF COMPLIANCE	o es		PR 171		-	
			II AFFROVED			19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Original Signed by FRANK T. CHAVEZ				
	above is true and complete to the best of my knowledge and belief.		3				
				AUDERVISOR DISTRICT # 3			
		TITLE SUPERVISOR DISTRICT #,					

Original Signed By

(Title)

(Date)

E. E. SVOBODA (Signature)

District Administrative Supervisor

4-15-80

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.