

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

30-045-24083

RECEIVED
APR 31 1980
FARMINGTON
DIST. 3

I. Operator
Amoco Production Company
Address
501 Airport Drive Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sullivan Gas Com "D"	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease
Location Unit Letter: F : 1475 Feet From The North Line and 1500 Feet From The West Line of Section 26 Township 29N Range 11W, NMPM, San Juan Coun					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489 Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 26	Twp. 29N	Rge. 11W	Is gas actually connected? When Approximately 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X	X					
Date Spudded 1-9-80	Date Compl. Ready to Prod. 3-17-80	Total Depth 6329'	P.B.T.D. 6286'					
Elevations (DP, RT, CR, etc.) 5447'	Name of Producing Formation Dakota	Top Oil/Gas Pay 6086'	Tubing Depth 6231'					
Perforations 6086-6242'			Depth Casing Shoe 6329'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8", 32.3#	DEPTH SET 293	SACKS CEMENT 325 SX					
8-3/4"			-----					
7-7/8"	4-1/2", 10.5#	6329'	1570 SX					
	2-3/8"	6231'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test MMCF/D 1298	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1090	Casing Pressure (Shut-in) 1140	Choke Size 3

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the C
Commission have been complied with and that the in
above is true and complete to the best of my knowl

BDS Shaw
Signature

Admin. Supervisor

11-1-84

Date

NOV 26 1984
OIL CON. DIV.
DIST. 3

APPROVED
Frank J. [Signature]
NOV 26 1984
SUPERVISOR DISTRICT #
SUPERVISOR DISTRICT #3

This form is to be filed in compliance with N.M.S. 19-1-101
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with N.M.S. 19-1-101.
All sections of this form must be filled out completely for all
wells on new and recompleting wells.
Fill out only Sections I, II, III, and IV for changes of op
well name or number, or transporter, or other such change of condit
Consent Name Field must be filled for each well in well