

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

|   |
|---|
| WELL API NO.<br>30-045-24083  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Sullivan Gas Com D  |
| 8. Well No.<br>1E   |
| 9. Pool name or Wildcat<br>Basin Dakota   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>5447'   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |
| 2. Name of Operator<br>Amoco Production Company Attn: Ed Hadlock  |
| 3. Address of Operator<br>P.O. Box 800 Denver CO 80201 (303) 830-4982   |
| 4. Well Location<br>Unit Letter F : 1475 Feet From The North Line and 1500 Feet From The FWL Line<br>Section 26 Township 29N Range 11W NMPM San Juan County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>5447'   |

|   |   |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>              |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| OTHER: Cathodic well abandonment <input checked="" type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/>       |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
|   | OTHER: <input type="checkbox"/>                     |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic protection well associated with the above well will be plugged and abandoned per the attached procedure.

RECEIVED  
OCT 08 1992  
OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hadlock TITLE Admin. Analyst DATE 10/6/92  
TYPE OR PRINT NAME Ed Hadlock TELEPHONE NO. (303) 830-4982

(This space for State Use)

APPROVED BY Eric Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 01 1992  
CONDITIONS OF APPROVAL, IF ANY:

GROUND BED ABANDONMENT

WELL NAME: Sullivan Gas Com D 1 E

LOCATION: Sec 26, Twp 29N R11W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ft.
- 4) Pump \* sz of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD 300 ft.

Hole Dia. 6 1/4 inches.

Casing Dia. \_\_\_\_\_ inches

Casing Length 43 ft.

} UNKNOWN

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

where dia. is in inches,  
TD is in feet

Note: Anode Depth: 280, 270, 260, 250,  
240, 230, 220, 210, 200, 190,  
175, 165, 155, 145,  
Type D 2" x 60"

JAB.GRA