District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Vell Completion Data  Spud Date  Colle Size  Colle Siz				
**API Number** 30-045-24083 BASIN DAKOTA  **Property Code Surface Location  10. Section Township Range Lot.Idn Feet from the North/South 1 1475  **Bottom Hole Location  11. Section Township Range Lot.Idn Feet from the North/South North/South 1 1475  **Bottom Hole Location  11. Section Township Range Lot.Idn Feet from the North/South North/S		<sup>2</sup> OGRID Number		
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API Number 30-045-24083 BASIN DAKOTA Property Code		nange of Operato	r.12/1/97-	
Property Code    Property Name   Sullivan Gas COM D	5 Pool Name		6 Pool Code 71599	
Surface Location  10. Section Township 28 Range 11W Feet from the 1475 N  11 BOttom Hole Location  11 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number of the Indian Address 17 Transporter Name and Address 19 Transporter Name and Address 19 Transporter Name and Address 19 POD ULSTR LOCATION Date 10			Il Number	
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and that the information given above is true and complete to the best of my edge and belief.  Approved by:				
Approved by:	L CONSERVA	TION DIVIS	810	
1 Name: Vaughn O. Vennerberg, II				
	Supervisor Distric	t #3		
Sr. Vice President-Land Approval Date:				
December 1, 1997 Phone: (505) 632-5200			00000 # 0000	
is is a change of operator fill in the OGRID number and name of the previous operator	Amoco Product	tion Company ative Staff Assist	OGRID# 0007	