

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Davis Gas Com F
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1E
4. Location of Well UNIT LETTER H 1490 FEET FROM THE North LINE AND 1110 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 29N RANGE 11W N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5510 GL		12. County San Juan

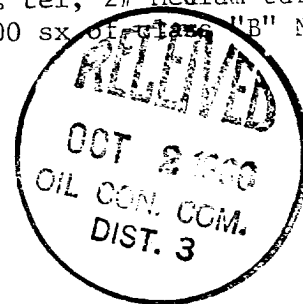
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud and Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12 1/4" hole on 9-7-80 and drilled to 306'. Set 8 5/8" 24# surface casing at 306' on 9-8-80, and cemented with 300 sx of class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 6388'. Set 5 1/2" 17# production casing at 6388, on 9-20-80 and cemented in two stages.

1) Used 375 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.  
2) Used 425 sx of class "B" Neat cement containing 50:50 Poz, 6% tel, 2# Medium tuf plug Per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.  
The DV tool was set at 3175'.  
The rig was released on 9-21-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
E. E. SVOBODA

TITLE Dist. Adm. Supvr.

DATE 10-1-80

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 2 1980

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: