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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Davis Gas Com "F" |
| 9. Well No. 1E |
| 10. Field and Pool, or Wildcat Basin Dakota |
| 12. County San Juan |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- INFILL |
| 2. Name of Operator AMOCO PRODUCTION COMPANY |
| 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 |
| 4. Location of Well UNIT LETTER H 1490 FEET FROM THE North LINE AND 1110 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 29N RANGE 11W NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5510' GL |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

Amoco Production Company plans to change the casing design to eliminate the 7 inch intermediate string. Instead, 4-1/2 inch, 10.5# casing will be run from TD (6436') to surface in a 7-7/8 inch hole and cemented with 1620 sx of cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|----------------------------------|--------------------------|
| Original Signed By B. E. FACKRELL | TITLE District Engineer | DATE February 5, 1980 |
| APPROVED BY Original Signed by FRANK T. CHAVEZ | TITLE SUPERVISOR DISTRICT # 3 | DATE FEB 6 1980 |

CONDITIONS OF APPROVAL, IF ANY: