

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

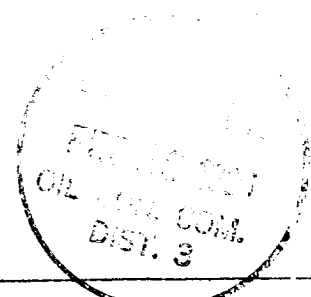
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Davis Gas Com "F"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. IE
4. Location of Well UNIT LETTER H 1490 FEET FROM THE North LINE AND 1110 FEET FROM East THE LINE, SECTION 27 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5510' G1	12. County San Juan

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-25-81. Total depth of the well is 6392' and plug back depth is 6310'. Perforated Dakota intervals from 6163-6170, and 6224-6262 with 2 spf, a total of 50, .38" holes. Sand water fraced Dakota with 94,029 gallons of frac fluid and 257,000# of 20-40 sand. Perforated. Chacra intervals ran 2701-2710', 2793-2799' and 2802-2810' with 2 spf, a total of 46, .38" holes. Foam fraced Chacra with 125,000 gallons of foam and 225,000# of 10-20 sand. Landed 2 1/6" Dakota tubing at 6263'. Landed 1 1/4" Chacra tubing at 2808'. Swabbed the well and released the rig on 2-12-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Administrative Supervisor DATE 2-17-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY _____ TITLE _____ DATE FEB 19 1981

CONDITIONS OF APPROVAL, IF ANY: