11.

OIL CONSERVATION DIVISION

** ** Copile ettitte	-	TION DIVISION			
D1811(10)(11)(O)					
THE	SANIA FE, NEW	MEXICO BYSOL			
0.5,0.5.					
LAND OFFICE	REQUEST FOR ALLOWABLE AND				
ALITHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PROBATION OFFICE	Nomental Telling				
Operator					
Amoco Production Compa	iny ·				
501 Airport Drive, Fa	rmington, NM 87401				
Reason(s) for liling (Check proper box	·) ·	Other (Please explain	in)		
Hew Well	Change in Transporter of: Oli Dry Gas	. ml			
Recompletion Change in Ownership	Casinghead Gas Conden				
If change of ownership give name and address of previous owner					
	FEACE				
DESCRIPTION OF WELL AND			of Lease	Lease No.	
Davis Gas Com "F"	1E Basin Dakot	a State,	Federal or Fee Fee	_	
Location					
Unit Letter H: 14	90 Feel From The North Line	e and IIIO Fee	t From The <u>East</u>		
Line of Section 27 To	ownship 29N Range 1	TW , NMPM,	San Juan	County	
Zine of occition 21					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which	h approved copy of this form is	to be sent)	
ì	· C. Comacination (ag)	4775 Indian School	Rd. NE. Albuquerqu	e. NM 87110	
Plateau Incorporated Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas C	ompany	P.O. Box 990, Farm	ington, NM 87401		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1			
give location of tanks.	H 27 29N 11W	No			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool, Oil Well Gas Well	New Well Workover Dec		siv. Diff. Resiv.	
Designate Type of Completi	$\operatorname{con} = (X)$	X	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	·	
9-7-80	2-12-81	63921 Top Oil/Gas Pay	6310' Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)		6163'	6268'		
5510 GL	Dakota	1 0103	Depth Casing Shoe		
6163-6170, 6224-6262		The state of the s	6388'		
0103 02.03		CEMENTING RECORD DEPTH SET	SACKS CE	MENT	
HOLE SIZE	CASING & TUBING SIZE	306'	300 sz		
12 1/4" 7 7/8"	8 5/8" 5 1/2"	6388'	1000 sx		
1 1/8	2 1/16"	6268'			
		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or	excess top attour	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pum)			
July 1 have the second			CHOK & SIZE		
Length of Test	Tubing Proseure	Casing Pressure	Choca Size		
	Oil-Bbis.	Wate: - Bbls.	Gas-Mor		
Actual Prod. During Test	On Bria.				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensat	•	
Actual Prod. Tool-MCF/D	Length of Test	BBIs. Concattadiay Maner			
19 Testing histhod (pirot, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back Pressure	536 psig	<u></u>			
1. CERTIFICATE OF COMPLIAN		OIL CONS MAR	ERVATION DIVISION	10	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given		APPROVED			
above is true and complete to t	he best of my knowledge and belief.	SUPERVISOR I	ISTRICT 表 3		
e de la companya de La companya de la co	4	TITLE			
E. SVOBODA		This form is to be f	iled in compliance with AUL	.g 1104.	
		11	for allowable for a newly dri	Of the detreit	
· ·	(nature)	licw the no notat wait	In accordance with Horr I		
District Administ	trative Supervisor	All nections of this quantities on new and recomp	form must be filled out completed wells.	natury to attow	
1	•		and IV to and III it the	anges of owner	

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

March 13, 1981