



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 5-15-81

RE: Proposed MC 2
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

M C R-2878

Gentlemen:

I have examined the application dated 5-13-81
for the Amoco David Barton F#1E H-27-29N-11W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Yours truly,

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Amoco Production Company			County San Juan	Date May 14, 1981
Address 501 Airport Drive, Farmington, NM 87401			Lease Davis Gas Com	Well No. "F" No. 1E & "H" No. 1
Location of Well	Unit	Section	Township	Range
	H	27	29N	11W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation		CHACRA	DAKOTA
b. Top and Bottom of Pay Section (Perforations)		2701'-2710' 2793'-2799' 2802'-2810'	6163'-6170' 6224'-6262'
c. Type of production (Oil or Gas)		GAS	GAS
d. Method of Production (Flowing or Artificial Lift)		FLOWING	FLOWING

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Southland Royalty Co. - 410 17th St., No. 1000, Denver, CO. 80202

Supron Energy Corporation, Bldg., V, 5th Floor, 10300 N. Central Expr., Dallas, TX. 75231

Kimbell Production CO. - 3000 Ft. Worth Nat. Bank Bldg., Fort Worth, TX. 76102

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____
date of such notification **May 19, 1981**

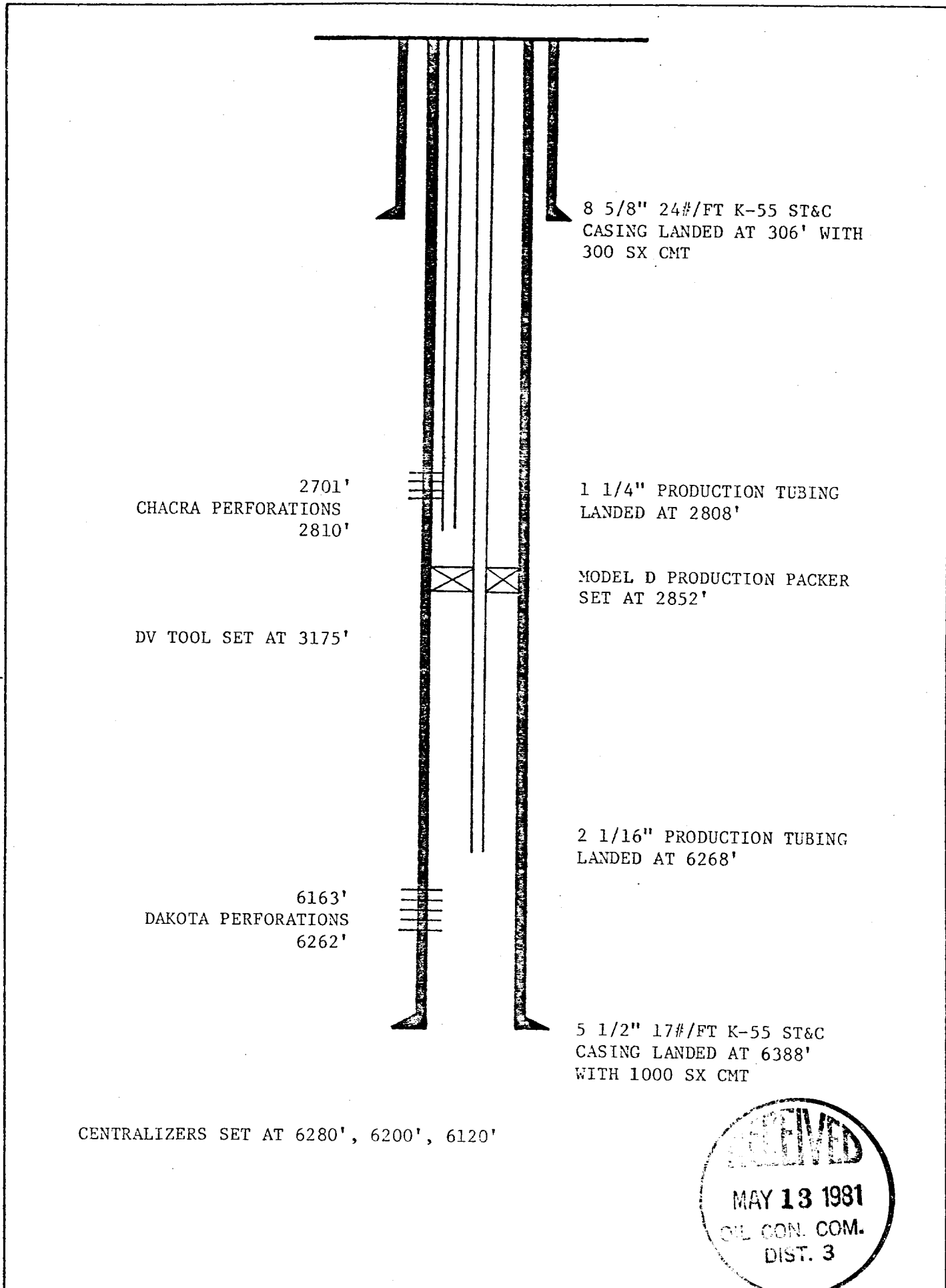
FILED
MAY 13 1981
OIL CON. COM.
DIST. 3

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Farmington District of Amoco Production Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R.W. Schroeder
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



8 5/8" 24#/FT K-55 ST&C
CASING LANDED AT 306' WITH
300 SX CMT

2701'
CHACRA PERFORATIONS
2810'

1 1/4" PRODUCTION TUBING
LANDED AT 2808'

MODEL D PRODUCTION PACKER
SET AT 2852'

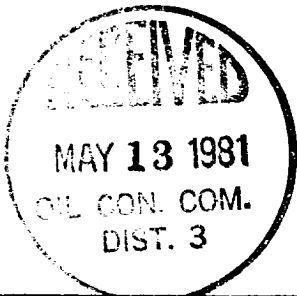
DV TOOL SET AT 3175'

2 1/16" PRODUCTION TUBING
LANDED AT 6268'

6163'
DAKOTA PERFORATIONS
6262'

5 1/2" 17#/FT K-55 ST&C
CASING LANDED AT 6388'
WITH 1000 SX CMT

CENTRALIZERS SET AT 6280', 6200', 6120'



Amoco Production Company		SCALE:
DAVIS GAS COM F #1E AND H #1E		DRG. NO.

RIIW

T 29 N

21	22	23
<p>Amoco Bergin Gas Com #1</p> <p>Amoco Bergin Gas Com #1E</p> <p>So. Roy Bergin #2</p>	<p>KIMBELL</p> <p>Cook #1</p> <p>Hartman #1</p>	<p>Hare Gas Com #1E</p> <p>Hare Gas Com #1</p> <p>Pearce Gas Com #1</p> <p>Pearce Gas Com #1E</p> <p>AMOCO</p>
28	27	26
<p>Amoco Madden Gas Com #1</p> <p>So. Roy Madden #4</p>	<p>Supron Madden #1</p> <p>Amoco Davis Gas Com</p>	<p>Amoco Sullivan Gas Com D #1E</p> <p>Amoco Sullivan D #1</p> <p>Supron Sullivan #1</p>
33	34	35
<p>Supron Summit #6</p> <p>Supron Witt #1</p>	<p>Supron Congress #5</p> <p>Supron Congress #7</p>	<p>Supron Congress #4</p> <p>Supron Congress #8</p> <p>Supron Congress #6</p>

○ BASIN DAKOTA WELLS

▲ BLOOMFIELD CHACRA WELLS

PROPOSED WELL LOCATION ○▲

MAY 13 1981
N. COM.
DIST. 3