

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004524084
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Davis Gas Com F
8. Well No. 1E
9. Pool name or Wildcat Basin Dakota / Chaco
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Gail M. Jefferson, Rm 1295C
3. Address of Operator P. O. Box 800, Denver, Colo. 80201 (303) 830-6157
4. Well Location Unit Letter H : 1490 Feet From The North Line and 1110 Feet From The East Line Section 27 Township 29N Range 11W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco has repaired the Bradenhead on this well per the attached.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail M. Jefferson for any administrative concerns.

RECEIVED
MAY 14 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 5/13/96
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 14 1996
CONDITIONS OF APPROVAL, IF ANY:

Davis Gas Com F 1E - Repair - Subsequent
May 13, 1996

MIRUSU 4/18/96. Set RBP @ 2600'. Tested from 12' to 2600' to 1000# for 15 minutes. Held okay.

Ran CCL, GR and CBL from 150' to 2590'. TOC @ 1010'.

Perforated 954'-955' with 2jspf, .400 inch diameter, total 2 shots fired. Squeezed from 12' to 1000' with 320 sxs Class B cement. TIH with pkr and set @ 633'.

SITP 0, SICP 0, BH 0. Release pkr @ 633'. TOH, PU 6 3.75" collars, with 4.75" bit, 5.5" scraper. TIH, tag cmt @ 775'. Drill out to 900'. Circ clean @ 1000'. Pressure test to 500#. Held okay. TOH with bit and scraper. TIH to 1300' unload with air to 2600'. TOH with RBP.

Drill out Model D packer between Chacra and Dakota.

Cleanout from 6275' to 6310'. Land tbg at 6225'. Set slickline plug at 6179'. Swabbed well from 2701' to 6262'. Swabbed well for 7 hours on 48/64" choke, recovered 18 bbls wtr.

RDMOSU 4/29/96.