

FIELD PIT SITE ASSESSMENT FORM

GENERAL	<p>Meter: <u>93647</u> Location: <u>Davis Gas Com "F" No 1E</u></p> <p>Operator #: <u>0203</u> Operator Name: <u>Amoco</u> P/L District: <u>Angel Peak</u></p> <p>Coordinates: Letter: <u>H</u> Section <u>27</u> Township: <u>29</u> Range: <u>11</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Pit Type: Dehydrator _____ Location Drip: <input checked="" type="checkbox"/> Line Drip: _____ Other: _____</p> <p>Site Assessment Date: <u>9/12/94</u> Area: <u>01</u> Run: <u>41</u></p>
SITE ASSESSMENT	<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>NMOCD Zone: (From NMOCD Maps)</p> <p>Inside <input checked="" type="checkbox"/> (1) Outside <input type="checkbox"/> (2)</p> </div> <div style="width: 45%;"> <p>Land Type: BLM <input type="checkbox"/> (1) State <input type="checkbox"/> (2) Federal <input checked="" type="checkbox"/> (3) <u>Denny R. Fort</u> Indian DEPUTY OIL & GAS INSPECTOR</p> </div> </div> <p>Depth to Groundwater</p> <p>Less Than 50 Feet (20 points) <input checked="" type="checkbox"/> (1)</p> <p>50 Ft to 99 Ft (10 points) <input type="checkbox"/> (2)</p> <p>Greater Than 100 Ft (0 points) <input type="checkbox"/> (3)</p> <p>Wellhead Protection Area :</p> <p>Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? <input type="checkbox"/> (1) YES (20 points) <input checked="" type="checkbox"/> (2) NO (0 points)</p> <p>Horizontal Distance to Surface Water Body</p> <p>Less Than 200 Ft (20 points) <input checked="" type="checkbox"/> (1)</p> <p>200 Ft to 1000 Ft (10 points) <input type="checkbox"/> (2)</p> <p>Greater Than 1000 Ft (0 points) <input type="checkbox"/> (3)</p> <p>Name of Surface Water Body <u>San Juan River</u></p> <p>(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)</p> <p>Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) < 100' (Navajo Pits Only) <input type="checkbox"/> (2) > 100'</p> <p>TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS</p>
REMARKS	<p>Remarks : <u>Redline Book - Inside , Vulnerable Zone Topo - Inside</u></p> <p><u>3 pits. Drip pit has tank in it.</u></p> <p style="text-align: right;"><u>DIGHAUL</u></p>

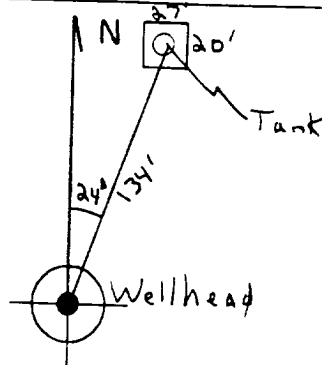
SEP 10 1996

RECEIVED
APR - 4 1996

OIL CON. DIV
DIST. 3

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 24° Footage from Wellhead 134'
b) Length : 27' Width : 20' Depth : 1'



ORIGINAL PIT LOCATION

Remarks :

Pictures @ D16 hr

REMARKS

Completed By:

Cory
Signature

Cory
Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	<p>Meter: <u>93647</u> Location: <u>DAVIS GAS Com "F" #1E</u></p> <p>Coordinates: Letter: <u>H</u> Section <u>27</u> Township: <u>29</u> Range: <u>11</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Date Started : <u>9/26/94</u> Run: <u>01</u> <u>41</u></p>
FIELD OBSERVATIONS	<p>Sample Number(s): <u>KD 277</u></p> <p>Sample Depth: <u>12'</u> Feet</p> <p>Final PID Reading <u>1 ppm</u> PID Reading Depth <u>12'</u> Feet</p> <p>Groundwater Encountered <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Approximate Depth _____ Feet</p>
CLOSURE	<p>Remediation Method :</p> <p>Excavation <input type="checkbox"/> Approx. Cubic Yards <u>0</u></p> <p>Onsite Bioremediation <input type="checkbox"/></p> <p>Backfill Pit Without Excavation <input checked="" type="checkbox"/></p> <p>Soil Disposition:</p> <p>Envirotech <input type="checkbox"/> Tierra <input type="checkbox"/></p> <p>Other Facility <input type="checkbox"/> Name: _____</p> <p>Pit Closure Date: <u>9-26-94</u> Pit Closed By: <u>BEI</u></p>
REMARKS	<p>Remarks : <u>Dug test hole to 12', took PID sample, closed pit.</u></p>
	<p>Signature of Specialist: <u>King Deaton</u></p>



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	LD 277	946209
MTR CODE SITE NAME:	93647	N/A
SAMPLE DATE TIME (Hrs):	9-26-94	1132
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	9-27-94	9-27-94
DATE OF BTEX EXT. ANAL.:	9-29-94	10-3-94
TYPE DESCRIPTION:	VG	Bottom Sample

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< 0.025	MG/KG	1			
TOLUENE	0.050	MG/KG	1			
ETHYL BENZENE	< 0.025	MG/KG	1			
TOTAL XYLENES	< 0.025	MG/KG	1			
TOTAL BTEX	0.125	MG/KG				
TPH (418.1)	12.1	MG/KG			2.03	28
HEADSPACE PID	1	PPM				
PERCENT SOLIDS	97.8	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 97 % for this sample All QA/QC was acceptable.
Narrative:

ATI Results attached.

DF = Dilution Factor Used

Approved By:

Date:

10/27/94



Analytical **Technologies**, Inc.

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Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **409425**

October 7, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **09/28/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure





Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 409425
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	946208	NON-AQ	09/26/94	09/29/94	10/02/94	1
11	946209	NON-AQ	09/26/94	09/29/94	10/03/94	1
12	946210	NON-AQ	09/26/94	09/29/94	10/03/94	1
PARAMETER			UNITS	10	11	12
BENZENE			MG/KG	<0.025	<0.025	0.027
TOLUENE			MG/KG	0.028	0.050	<0.025
ETHYLBENZENE			MG/KG	<0.025	<0.025	<0.025
TOTAL XYLENES			MG/KG	<0.025	<0.025	<0.025

SURROGATE:

BROMOFLUOROBENZENE (%)

91 97 85