

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Mangum "B" Com
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401	9. Well No. 1-E
4. Location of Well UNIT LETTER <u>M</u> <u>1020</u> FEET FROM THE <u>South</u> LINE AND <u>1045</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29 North</u> RANGE <u>11 West</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5478' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforation & Stimulation</u> <input checked="" type="checkbox"/>	
		<u>Production Tubing Report</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-25-81 Perforated Dakota at 5983', 6003', 6057', 6062', 6067', 6072', 6077', 6082', 6088', 6108' and 6120'. Total of 11 holes. Frac'd with 93,174 gallons of 30# gel and 69,500# of 20/40 sand. AIR 23 BPM, ATP 1900 psi, ISIP 1000 psi.
- 11-26-81 Ran 194 joints (6103') of 2-3/8", 4.70#, J-55, EUE tubing set at 6114'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther Green TITLE Drilling Clerk DATE November 30, 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE DEC 2 1981

CONDITIONS OF APPROVAL, IF ANY: