

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Mangum "B" Com
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401	9. Well No. 1-E
4. Location of Well UNIT LETTER <u>M</u> <u>1020</u> FEET FROM THE <u>South</u> LINE AND <u>1045</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29 North</u> RANGE <u>11 West</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5478' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Casing Report</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 6255'.

11-16-81 Ran 153 joints (6244') of 4-1/2", 10.5#, K-55 casing set at 6255'. DV tools set at 4281' and 1660'. Cemented 1st stage with 180 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed by 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 4:30 P.M. 11-16-81. Cemented 2nd stage with 245 sacks of Class "B" 50/50 Poz with 6% gel, followed by 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Cemented 3rd stage with 280 sacks of Class "B" 50/50 Poz with 6% gel. Plug down at 2:00 A.M. 11-17-81. Top of cement at 1000' by temperature survey.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther J. Greaser TITLE Drilling Clerk DATE November 16, 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

NOV 19 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: