

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test				Test Date	
☒ Initial ☐ Annual ☐ Special				12/18/81	
Company		Connection			
Southland Royalty Company		Southern Union Gathering			
Pool		Formation		Unit	
Basin		Dakota			
Completion Date		Total Depth		Plug Back TD	
11-25-81		6255'		6212'	
Elevation		Farm or Lease Name			
5478' GL		Mangum "B" Com			
Csq. Size		Set At		Well No.	
4.500		6255'		1-E	
Trq. Size		Set At		Unit Sec. Twp. Rye.	
2.375		6114'		N 32 29N 11W	
Type Well - Single - Bradenhead - G.C. or G.O. Multiple				Packer Set At	
Single				----	
Producing Thru		Reservoir Temp. °F		Baro. Press. - P _a	
Tubing		8		12.2	
L		H		G _g	
		.700		% CO ₂	
				% N ₂	
				% H ₂ S	
				Prover	
				Meter Run	
				Taps	
FLOW DATA					
TUBING DATA					
CASING DATA					
Duration of Flow					
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w
1.	PITOT TUBE				
2.					
3.					
4.					
5.					
RATE OF FLOW CALCULATIONS					
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g
1.					
2.					
3.					
4.					
5.					
NO.	P _f	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio
1.					Mcf/Lbl.
2.					A.P.I. Gravity of Liquid Hydrocarbons
3.					Deq.
4.					Specific Gravity Separator Gas
5.					Specific Gravity Flowing Fluid
					X X X X X
					X X X X X
					P.S.I.A.
					P.S.I.A.
					R
					R
$(1) \frac{P_c^2}{P_c^2 - P_w^2} = \quad (2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$					
$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$					
Absolute Open Flow Mcfd @ 15.025					
Angle of Slope θ					
Slope, n					
Remarks:					
Approved by Division					
Conducted By: Tom Wagner					
Calculated By: James Smith					
Checked By: L. O. Van Ryan					