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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQUES	ST FOR A	ALLOV	VABLE A	ND AUTHO	ORIZATION T	O TRANS	PORT	
1. Operator N	lame and Ad	dress	~~~~~~			2. OGRID Number			
DAVID H. ARRINGTON OIL & GAS INC PO Box 2071						5898			
	Midland, T						Change of op	erator - as of 12	-15-95
5. Pool Name						1	6. Pool Code		
30-045-24085 Basi					ta		71599		
7. Property Code	/	8. Property Name						9. Well Number	
/ 9		Mangum B Com				1E-			
II.	~~~~~~	ce Locati				,	,	·	Y
UI or lot no.	Section	Township	Range	Lot Idn	1	North/South line	•	1	
M III.		29N om Hole I	11W		1020	South	1045	West	San Juan
UI or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code	13. Producing Meth	od Code	14. Gas Conn	ection Date	15. C-129 Permit Numb	er	16. C-129 Effective De	ite .	17. C·129 Expirationn date
5	Flowing	····							
III. Oil and	Ÿ	*	*			1			
18. Transporter OGRID	19. Transporter Name and Address				20. POD	21. O/G	22. POD ULSTR Location and Description		
9018	Giant Refining Company				3362610	O		and Desi	
25244 Williams Field Servi					3362630	G			
25244	ieid Service	d Services			G				
									Anna has abbiton a fond to many the state of the
			······						
IV. Produced Water								JAN 1 5	***
23. POD	1-0				24. POD ULS	TR Location and	Description (MATE (COMEN	1, 89 97
2362 V Wall Co)ata	~~~~						
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD				27. TD		28. PBTD		29. Perforations	
		o. Roday Dato					and the second second		
30. Hole Size	31. Casing & Tubing Size				32. Depth Set		33. Sacks Cement		
VI. Well Te			r	**************	126 T + D -		30 TI D		20 0 10
34. Date New 0				36. Test Date	37. Test Length	38. Tbg. Press	ure	39. Csg. Pressure	
40. Choke Size		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
~~~~ <del>~~</del>								Flowing	
				Dil Conservation on given above is			OIL CONS	ERVATION	DIVISION
and complete to the best of my knowledge and belief.						Approved by: 77. \$ SUPERVISOR DISTRICT #3			
						zipproved by:	SUPERV	ISOR DISTR	IICT #3
Signature						Title:			
						JAN 1. S 1996			
Printed Name David H. Arrington						Approval Date:			J. J
Title: Preside									
12/15/95		Telephone	(915) 6	 82-6685					
					nber and name	e of the previous	Southland Ro	yalty Company	- 21281
Maxi Stall hell Peggy Bradfield						Regulatory Administrator 12/15/95			
Previous Ope	rator Signa		Printed	Name		Title		Date	pakabbi, jajangaabbi kabbi kapaganabar babbii ka