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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		IU IHA	N2	PUHI	OIL	. AND NA	TUHA	<u>L (3/</u>						
Operator Amoco Production Compa	Well API No.													
Address	3004524086													
1670 Broadway, P. O. I	30x 800	, Denv	er,	Colo	rad									
Reason(s) for Filing (Check proper box)  New Well		Change in	Trans	sporter of		[] Out	er (Pleas	e ex <sub>i</sub> pia	ain)					
Recompletion []	Oil	~~~	Dry	•										
Change in Operator	Casinghead	I Gas	Con	densate										
f change of operator give name ind address of previous operator. Tent	neco Oi	LE&	Р,	6162 5	s. '	Willow,	Engle	woo	d, Colo	rado 80	155			
I. DESCRIPTION OF WELL	AND LEA	SE												
Lease Name	Well No. Pool Name, Including					•				Lease No.				
CORNELL D Location	jie Basin (Dako)					ra) fei				ERAL   DRU096117				
Unit Letter A	. 830	)	Feet	From The	FN.	L Lin	, and 79	0	Fe	et From The	FEL	Line		
Section 12 Township	529N		Rang	ge12W		, N	MPM,		SAN J	UAN		County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NA	TU	RAL GAS								
Name of Authorized Transporter of Oil or Condensate							Address (Give address to which approved copy of this form is to be sent)							
GIANT REFINING  Name of Authorized Transporter of Casinghead Gas						P. O. BOX 256, FARMINGTON, NM 87499  Address (Give address to which approved copy of this form is to be sent)								
	PASO NATURAL GAS COMPANY						P. O. BOX 1492, EL PASO, TX 79978							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	.   .	Rge.	is gas actually connected? W				e <b>n</b> ?				
f this production is commingled with that I	nom any othe	r lease or	l pool	give com	minul	ing order num	her:							
V. COMPLETION DATA	10111 =117 (-21		<b>,</b>	gree comm		ing older nem								
Designate Type of Completion	. (X)	Oil Well	1	Gas We	:11	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	Ready to	Prod			Total Depth	l		L	P.B.T.D.	1		-	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth					
Perforations							Depth Casing Shoe							
TUBING, CASING AND						CEMENTI			D					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
										·				
V. TĒST DĀTĀ AND REQUES	T FOD A	HOW	. Ri	F			<del></del>			J				
OIL WELL Gest must be after re					musi	be equal to or	exceed to	op allo	wable for thi	s depth or be	for full 24 ho	ws.)		
Date First New Oil Run To Tank	Date of Tes	ı		····		Producing M	thod (Flo	ow, pu	mp, gas lýt, e	uc)				
Length of Test	Taking Page					Casing Press	ire.			Choke Size	Choke Size			
octing at the state of the stat	Tubing Pressure Oil - Bbls.					Water - Bbis.				Gas- MCF				
Actual Prod. During Test														
	l					l				J			]	
GAS WELL Actual Prod. Test - MCT/D	ll and of I					Dhir Conden	-16/K4K4	cr.		I Charles acc	Coulengate			
remai rico. resi - MCI/D	Length of Test					Bbis. Condensate/MMCF				Gravity of Condensate				
esting Method (pitot, back pr.)	rd (pitot, back pr.) Tubing Pressure (Shul-in)						Casing Pressure (Shut-in)				Clioke Size			
	l									1				
VI. OPERATOR CERTIFICA							DIL C	ON	ISERV	ATION	DIVISI	NC		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						3.2 3 3.13 2.11113131313131313131313131313131313131								
is true and complete to the best of my knowledge and belief.						Date Approved MAY 0.8 1989								
( La Hamotan														
Signature Signature						By Soul Shand								
J. L. Hampton Sr. Staff Admin. Suprv.								8	IVRZQU	SION DIS	TRICT A	<i>t</i> 3		
Janaury 16, 1989 303-830-5025						Title								
Date		Tele	phone	No.	_									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,