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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Burnham Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER F 1470 FEET FROM THE North LINE AND 1500 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 29N RANGE 13W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5348' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Spud and Set Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 2-17-80 and drilled to 334'. Set 8-5/8", 24.0# casing at 332' with 315 sx class "B" cement, 2% CaCl₂. Circulated out 20 sx Good cement.
Drilled 7-7/8" hole to TD of 6024'. Set 4-1/2", 11.6# casing at 6024' and cemented in two stages as follows:
Stage 1: 325 sx class "B" cement, 50:50 Poz, 6% gel, 2# Medium tuf plug 1 sx, 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement. Circulated out 10 sx Good cement.
Stage 2: 755 sx class "B" cement, 50:50 Poz, 6% gel, 2# Medium tuf plug 1 sx, 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.
Circulated out 10 sx Good cement.
DV tool was set at 4205'.
Drilling rig released on 2-26-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 3-10-80

APPROVED BY Final Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 12 1980

CONDITIONS OF APPROVAL, IF ANY: