

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL					
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator		7. Unit Agreement Name	
Amoco Production Company			
3. Address of Operator		8. Farm or Lease Name	
501 Airport Drive Farmington, NM 87401		Burnham Gas Com	
4. Location of Well		9. Well No.	
		1E	
		10. Field and Pool, or Wildcat	
		Basin Dakota	

UNIT LETTER <u>F</u> LOCATED <u>1470</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>29N</u> RGE. <u>13W</u> NMPM		<u>San Juan</u>	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-17-80	2-25-80	4-11-80	5348' GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6057'	6014'			O-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
5838-5837', 5901-5931', 5932-5951', 5952-5971', Dakota				No

26. Type Electric and Other Logs Run	27. Was Well Cored
IES-GR, CDC-SNP-GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	332'	12-1/4"	315 sx	-----
4-1/2"	11.6#	6057'	7-7/8"	1280 sx	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5985	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5838-5857', a total of 28, .38" holes.				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5901-5931', a total of 48, .38" holes.				5038-5971'		106,000 gal of frac fluid x	
5932-5951', a total of 40, .38" holes.						234,000# of 20-40 sand	
5952-5971', a total of 40, .38" holes.							

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-30-80	3 hours	.750			764		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
490 PSIG	1055 PSIG			6114			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							

35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed By							
SIGNED <u>E. E. SVOBCDA</u> TITLE <u>Dist. Adm. Supvr.</u> DATE <u>5-14-80</u>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1282</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2854</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2964</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3660</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3854</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4964</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5788</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1282	1330		Picture Cliffs				
2854	3854		Mesaverde				
3854	4964		Mancos				
4964	5328		Gallup				
5836			Dakota				