NO. OF COPICS RECEIVED	<u>5</u>	en e	
DISTRIBUTION	NEW MEXICO	W. Course	
SANTA FE	DEOLI	DIL CONSERVATION COMMISSION	1 Olin C = 1 0 4
FILE 7	REGO	EST FOR ALLOWABLE	Supersedes Old C-104 and C-1.
U.S.G.S,	AUTUODIZAZIONIZA	AND	Ellective 1-1-67
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GAS
TRANSPORTER OIL			
OPERATOR /			30-045-24088
			30 073 24088
PROPATION OFFICE			
Amoco Production C	ompany		
501 Airport Drive Reason(s) for filing (Check proper	Farmington, NM 8740	L	
Now Well W	·	Other (Please explain)
	Change in Transporter of:		•
Recompletion	OII D	ry Gas	
Change in Ownership		ondensate	
If change of ownership give name and address of previous owner	e		
DESCRIPTION OF WELL AN	Well No. Pool Name, Includi	og Formula.	
Burnham Gas Com	1 _ 1		Lease No.
Location Control	IE Basin D	JAKOTA State, F	ederal or Fee Fee
	1470 Feet From The North	Line and 1500 p	
		Line and 1500 Feet ?	rom The West
Line of Section 12	Township 29N Range	13W , NMPM,	San Juan County
DESIGNATION OF TRANSPO	OIL OF Condensate X		
Plateau, Inc.			approved copy of this form is to be sent)
Name of Authorized Transporter of (Castacherd Co. [7]	4775 Indian School R	d, NE, Albuquerque, NM 8711
		Address (Give address to which a	approved copy of this form is to be sent)
El Paso Natural Gas C		P.O. Box 990, Farmin	gton, NM 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	When
give location of tanks.	F 12 29N 13	W No	1
If this production is commingled	with that from any other lease or po		
COMPLETION DATA		and government of the figure o	
Designate Type of Complet	Oil Well Gas Wel	New Well Workove: Deeper	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete	tion = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-17-80	4-11-80	60571	1
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top O!1/Gas Pay	6014
5348'	Dakota		Tubing Depth
Perforations	Dakota	5838	5985
	t Enga comit mara man	. •	Depth Casing Shoe
3030 3037 , 3301-3331	', 5932-5951', 5952-597		6057'
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.0#	332	315
7-7/8"	4-1/2", 11.6#	6057	1280
	2-3/8"	5985	1/00
~			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test mine)	after recovery of each at the transfer of	
OIL WELL	able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chalass
. •		County Lianson	Choke Sixe
Actual Prod. During Test	OIL Bhis		A CARLON AND MARKET
and that	OII-Bbls.	Water-Bble.	Car-408 17 1380
GAS WELL			MAY COM.
Actual Prod. Test-MCF/D			VOIL OF 3
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate
6114	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Back Pressure	1745	1855	.750
ERTIFICATE OF COMPLIAN			
The state of the s		1)	VATION COMMISSION
hereby certify that the rules and	regulations of the Oil Connectation	APPROVED MAY	151380

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Original Signed By

E. E. SVOBODA

District Administrative Supervisor

5-12-80

SUPERVISOR DISTRICT # 8

Original Signed by FRANK T. CHAVEZ

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

APPROVED.

TITLE ___

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.