Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, House, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawe DD, Ameria, NM 88210 DISTRICT III DISTRICT III
1000 Rid Urazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	<u> </u>	O TRANS	SPORT OIL	AND NA	TURAL GA						
Operator Amoca Produc	Production Co					Well API No.					
Address											
2325 E. 30+h	Stree	2t, to	arming		$ec{n} ec{w}$	8740	1				
Reason(s) for Filing (Check proper bax)			_	U Oth	et (Please expla	iin)					
New Well	(Change in Tra	·	= NO +	ive 4-1	-89					
Recompletion 🛊 📋	Oit	☐ Dr	y Gas	ETTECI	100						
Change in Operator	Casinghead	Gas 🔲 Co	ndensale 🔄					£	290086		
If change of operator give name		······································	<u></u>				······································	×			
and address of previous operator							·····	······································			
II. DESCRIPTION OF WELL											
Lease Name	ng Formation	1	Kind of Lease No. State, Federal of Fee								
Burnham Gas C	19m Gas Com IE Basin				Dakota						
Location						1					
Unit Letter F	:_147	OFe	ct From The	NLine	and152	0 F	cet From The	W	Line		
Continue 10 Tomati	201	, n	124	.	40) 4	<i>c</i>	-		a .		
Section 12 Township	p 29N	Ka	nge 13W) Nr	лРМ,	San:	7000		County		
III. DESIGNATION OF TRAN	SPORTE	OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	الـــا	or Condensate		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ni)		
Meridian Dil Inc	P.O. Box 4289, Farmington NM 87499										
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) 87490										
El Paso Natural	Caller Service 4990 Farminaton Nm										
If well produces oil or liquids,											
give location of tanks.				See account	, connected t	I wher	• •				
If this amphysica is commingled with that	·								 		
If this production is commingled with that IV. COMPLETION DATA	nom any ome	r rese or hoo	.' Rive commingi	mg order num	۸ı. 		······································	· · · · · · · · · · · · · · · · · · ·			
··· com Burron Dara		Oil Well	Gas Well	New Well	Workover	Doenen	Dhua Dack	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	foir weir	I Cas west	i Hem Hell	i workovei	Deepen	I LINE DACK	loanic ves a	DIII KEEA		
Date Spudded	· · · · · · · · · · · · · · · · · · ·	I. I. Ready to Pro	.l	Total Depth	l	l	P.B.T.D.	l	J		
Date Spaces	Date Compi	i. Ready to 110	AL.	Total Depair			P.B. 1.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Aucina Form	ation	Top Oil/Gas Pay			Public Death				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth			
Perforations	1			L			Depth Casin	u Shoe			
1							Dejan Cash	ig silve			
	TI	UDING C	A CINIC A NITY	CCAACNITU	NC DECOD	<u> </u>			 		
HOLEGUE	TUBING, CASING AND					<u> </u>	- ₁ ₁				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
							-				
	·		····				-				
	·										
V. TEST DATA AND REQUES	T ROD A	LLOWAR	; ;; <u> </u>	l	· · · · · · · · · · · · · · · · · · ·			·			
			•	h				4.62941	. 1		
OIL WELL (Test must be after r Date First New Oil Run To Tank			oaa oii ana misi					jor juli 24 nou	rs.)		
Date 14th New Oil Kill 10 12th	Date of Test	l		Producing ba	thod (Flow, pu	unp, gas iyi,	eic.j				
Land of The				C			7/5/3/2 6:32	Choke Size			
Length of Test	Tubing Pres	struc		Casing Pacss			Chore 2126				
Actual Prod. During Test Oil - Bbls.				10 m			2.5				
				Water - Bbls. Park			Gas- MCF				
	<u> </u>			(* ا		(4) ₂ (2)	Jack Carlot				
GAS WELL				*		1 30 %					
Actual Prod. Test - MCI/D	Length of T	est		Bbls. Conden	sale/MMCF		Gravity of C	ondensate			
18					**************************************	હું	1				
l'esting Method (pitot, back pr.) l'ubing Pressure (Shut-in)					Casing Pressure (Shut-in) Choke Size						
							* **,	معند معندته فمند وويد			
VI ODED ATOD CEDTICIO		COMPLI	ANICE	1							
VI. OPERATOR CERTIFIC				\parallel	OIL CON	ISFRV	MOITA	חועופור	M		
I hereby certify that the rules and regul						· · · · · · · · ·		D. # 1010	714		
Division have been complied with and			bove	11							
is true and complete to the best of my	monicale su	u ocuei.		Date	Approve	d					
(21 S).					1 12.0.0		APR 03	1989	. 		
1 Unaw				ll p				1			
Signature	Λ	, \	·· - · - · - · - · ·	By_			~) ()	again.			
B.D. Shaw	Hc.	Im Si	px			Site may	· · · · · · · · · · · · · · · · · · ·	3	" -		
Printed Name						S USTEE	र 10 एकी हैं। 	Harrict	# 3		
3-29-89 (c	505) 3	15 - 884 Telepho	ne No.								
				1.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each root in multiply completed wells