

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON		8. FARM OR LEASE NAME Florance	
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201		9. WELL NO. 124	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 635' FNL, 2020' FWL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO. API. 30 045 24126		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5607' GR	
16. COUNTY OR PARISH San Juan		17. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Plug & Abandon Cathodic well			

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to Plug and Abandon the Cathodic Protection well associated with the above referenced gas well.

Please contact Cindy Burton (303) 830-5119 if you have any questions concerning the above.

Top off hole with cement one foot below surface, then reclaim surface to surrounding terrain.

APPROVED


APR 20 1990
J. L. Hampton
AREA MANAGER

18. I hereby certify that the foregoing is true and correct		Sr. Staff	
SIGNED	<i>J. L. Hampton</i>	TITLE	Administrative Supv.
(This space for Federal or State office use)		DATE	3/16/90
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side

GROUND BED ABANDONMENT

WELL NAME: Florence 124
LOCATION: Sec. 27 T29N R9W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to 280 ft.
- 4) Pump 70 sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) 
- 6) RDMO

Ground Bed Specifications

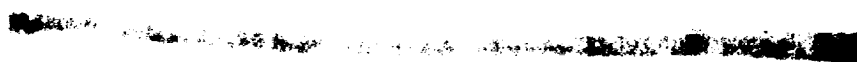
TD 280 ft.

Hole Dia. 6 inches.

Casing Dia. 6 inches

Casing Length 40 ft.

JAB.GRA



COMPANY Tenneco Oil Co. JOB No. _____ DATE: 8-8-88
WELL: Florance 124 PIPELINE: _____
LOCATION: SEC 27 TWP. 29N RGE 9W CO _____ STATE _____
ELEV. _____ FT: ROTARY _____ FT: CABLE TOOL _____ FT: CASING _____ FT.
GROUNDBED: DEPTH 280 FT. DIA. 6 IN. GAS _____ LBS. ANODES _____

[illegible]

GROUNDING RESISTANCE: (1) VOLTS _____ - AMPS _____ - _____ OHMS

(2) VIBROGROUND _____ OHMS



cathodic protection service

HOUSTON TEXAS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:
SF-080245 et al. (WC)
3162.5-1(a) (019)

JAN 30 1990

CERTIFIED--RETURN RECEIPT REQUESTED
P-140-438-090

Amoco Production Company
2325 East 30th Street
Farmington, NM 87401

*Trace Feb 17, 1990
Due by 3-15-90*

Gentlemen:

A recent inspection conducted on January 10, 1990, by members of my staff showed that the following work needs to be done to bring your Florance No. 124 well located 635' FNL and 2020' FWL, section 27, T. 29 N., R. 9 W., lease No. SF-080246 and your Hamner No. 1 well located 830' FNL and 945' FEL, section 20, T. 29 N., R. 9 W., lease No. SF-080245 into compliance.

This inspection revealed that water was being discharged onto the ground from this well site. Disposal of produced water must be disposed of by (1) injection into the subsurface; (2) lined pits; (3) by other acceptable methods in accordance with NTL-2B; or (4) plug and abandon the cathodic well.

Please correct these problems within 21 days.

If you have any questions, please contact Bruce Flinn or Don Ellsworth of the Fluids Surface Management Staff at (505) 327-5344.

Sincerely,

for Ron Fellows
Area Manager

*Water Samples
& Pictures*

When corrective action is completed, sign this notice and return it to the above address.

I certify that the corrective work has been done.

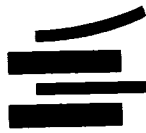
Operator Representative

Date

*30 day extension per Bruce Flinn 2-15-90
B.D. Shaw*



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd. Denver Colo. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 650 FNL, 1820 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF 080246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

124

10. FIELD OR WILDCAT NAME

Basin Dakota/ Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5067

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request permission to Multiple Complete in the Dakota, Mesa Verde formations as indicated in the drilling procedure submitted with the application.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED James F. Sims TITLE Staff Production Analyst DATE 1/29/80

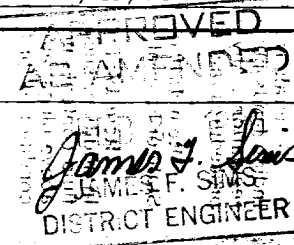
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC



All distances must be from the outer boundaries of the Section.

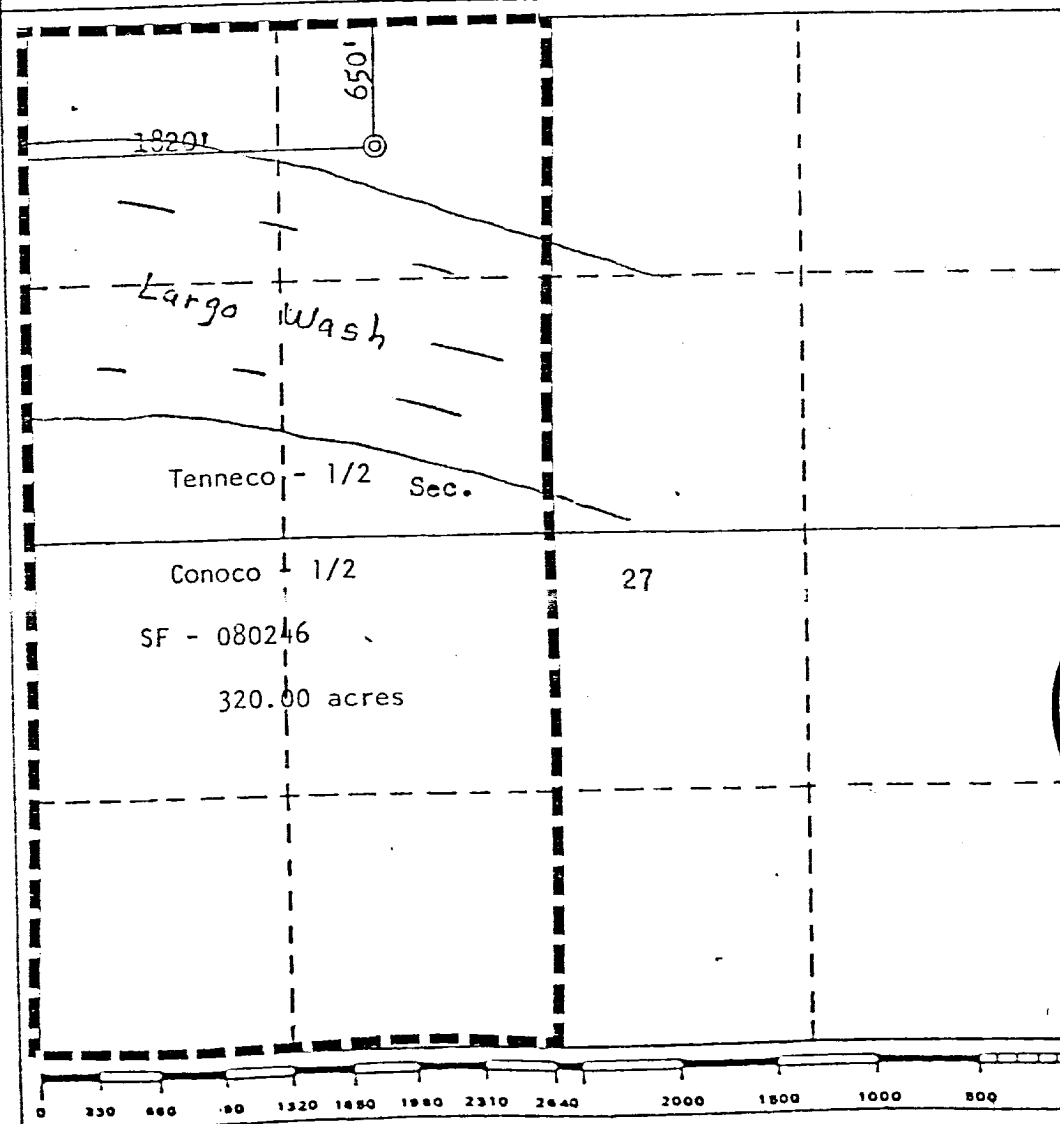
Operator TENNECO OIL COMPANY		Lease FLORANCE		Well No. 124	
Unit Letter C	Section 27	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 650 feet from the North line and 1820 feet from the West line					
Ground Level Elev. 5607	Producing Formation Dakota/ Mesa Verde		Pool Basin Dakota/ Blanco Mesa Verde		Dedicated Acreage: 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. Lee Freeman
Name

M. Lee Freeman

Position

Staff Production Analyst

Company

Tenneco Oil Company

Date

December 20, 1979

RECEIVED
FEB 26 1980
OIL CON. COM.
DIST. 3

Date Surveyed

November 1, 1979

Registered Professional Engineer
and/or Land Surveyor

Fred B. Herr Jr.
Fred B. Herr Jr.

Certificate No. 3950

3950