

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 635' FNL, 2020' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spudding/csg. report

SUBSEQUENT REPORT OF:

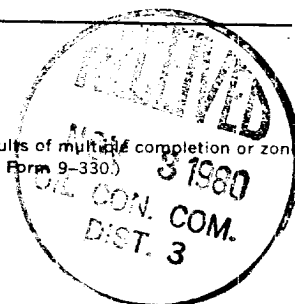
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OCT 30 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)



5. LEASE  
SF-080246
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Florance
9. WELL NO.  
124
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T29N, R9W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5607' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/8/80

Spud 12 1/4" hole 10/8/80. Drill to 277'. Ream 17 1/2" hole to 227'. RU & run 6 jts 13-3/8" csg. Set @ 270'. Cmt w/325 sx CL-B w/2% CACL2. Circ. cmt to surface install & test BOP to 1000 Psi. OK. PU. BHA & drill 70' cmt. Reduce hole to 12 1/4" and drill to 2550'. Run 60 jts 9-5/8" 40# csg. Land @ 2550' Cmt. w/930 sx. B-J Lite. Tail in w/150 sx CL-B w/2% CACL2. Circ 14 bbls cmt. Reduce hole to 8-3/4", drill to 4794'. Run 59 jts. (2412') of 7" 23# csg. w/TIW liner, hanger assy. TOL @ 2366'. Shoe @ 4793'. Cmt w/300 sx 50/50 POZ mix, 4% gel. Tail in w/150 sx CL-B w/.4% D-13. TIH w/Howco EZ5V and set @ 4717'. Squeeze w/250 sxs CL-B w/2% CACL2. PT squeeze job to 1000 Psi. Tested OK. Drill out EZ5V. Resume drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William H. Wright TITLE Asst Div Adm Mgr DATE 10/23/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: