

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 635' FNL, 2020' FWL "C"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☐
☐
☐
☐
☐
☐

(other) tbg detail squeeze csg. leak

5. LEASE

SF-080246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

124

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5607' gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/5/80 MIRUSU. NDWH. NUBOP. TIH w/3-7/8" bit, csg scraper & 2-3/8" tbg. Ran 4480' of tbg. in hole. Tagged cmt @ 6500'. Drilled 100' cmt and latch in collar to PBTD @ 6600'. TOH w tbg, bit and scraper. TIH w/mtn. states 7" fullbore pkr @ 2390'. PT 9-5/8" & 2-3/8" annulus @ 3500 PSI for 5 mins. Held OK. Pumped in hole dn tbg. 2.5 BPM @ 700 PSI. Formation broke dn @ 1400 PSI. Reset 7" pkr @ 4618'. Pumped into formation dn tbg: 3 BPM @ 700 PSI. PT 7" x 2-3/8" annulus to 3500 PSI for 5 mins. Held OK. TOH w/tbg & 7" pkr. TIH w/4 1/2" pkr. & tbg. set pkr @ 4745'. Pumped into tbg and PT to 3500 PSI for 5 mins. Held OK. TOH w/tbg. & pkr. TIH w/7" fullbore pkr. Set @ 4364' PT csg & tbg annulus to 1000 PSI. Held OK. Rate: 4 BPM @ 1200 PSI. Squeezed 4 1/2" cmt liner top w/150 sks. CL-B containing 1/4# sk. Gilsonite & 3% CACL₂. Squeezed csg. leak @ 2500 PSI. Leaving an est 240' cmt across liner top. Pulled 5 stands tbg & reset pkr. Circ'd clean. Left 1000 PSI on csg./tbg. annulus & 2500 PSI on tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cooley H. Hoffman TITLE Asst. Div. Adm. Mgr DATE November 14, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.