| Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | 5. LEASE SF-080246 |
|---|---|
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| PEPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME Florance |
| 1. oil gas de other | 9. WELL NO. 124 |
| 2. NAME OF OPERATOR | 10. FIELD OR WILDCAT NAME Basin Dakota |
| Tenneco Oil Company 3. ADDRESS OF OPERATOR Box 3249, Englewood, Colorado 80155 Box 3249, Englewood, Colorado 80155 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| Box 3249, Englewood, Colorado Odros 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 635' FNL 2020" FWL "C" AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH San Juan New Mexico 14. API NO. |
| AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA | ! |
| SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) | change on Form 9-330.) |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per 11/12/80 Frac'd Dakota dn csg. w/80,000 gs GWX-7 XL gel, 80,000# 20/40 sand, and 25,00 15 mins SIP: 1400 PSI AIR:60 BPM, AIP:2500 2200 PSI, 2557 BLFTBR. SICP: 1715 PSI. T pipe.sn & tbg. Tagged sand @ 6478'. Clean Pulled 7 jts. and landed tbg in BOP @ 6382 ing to pit to clean. | als 1% water containing 30#/thous. 00# 10/20 sand. ISIP: 1700 PSI. PSI, Max pres: 3200 PSI min pres: IH W/pump out, doublecollared tail- |
| Menu and Type | Set @ |
| Subsurface Safety Valve: Manu. and Type 18. I hereby pertify that the foregoing is true and correct | Adm Mgr. DATE November 20, 1980 |
| SIGNED (This space for Federal or | |

TITLE ASST. DIV. Adm. Mgr. DATE NOVEMBER

(This space for Federal or State office use)

APPROVED BY

ASSEPTED FOR RECORD ANY:

DEC 0 9 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable, on Federal and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well size conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149

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