UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424
Γ	5. LEASE
	SF-080246
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
rent	7. UNIT AGREEMENT NAME
rent	8. FARM OR LEASE NAME
	Florance
	9. WELL NO.
	124
	10. FIELD OR WILDCAT NAME Basin Dakota
	11 SEC. T. P. M. OR BLK, AND SURVEY OR
17	AREA Sec 27, T29N, R9W
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
	14. API NO.
rice,	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Florance 9. WELL NO.
1. oil gas X other	124
2. NAME OF OPERATOR Tenneco 0il Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR BOX 3249 Englewood, Colorado 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T29N, R9W
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 635' FNL, 2020' FWL "C" AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5607' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (char)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
(other)	ate all pertinent details, and give pertinent dates

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/8/80 TOH. w/tbg & 7" pkr. TIH w/6-1/8" bit,csg. scraper & tbg. Tag cmt 0 4415'. Drilled 230'cmt to 4½" liner top, PT csg. w/rig pump to 1200 PSI.

OK. TOH. w/tbg. bit & 7" csg. scraper. TIH w/3-7/8" bit, csg scraper & 2-3/8"

tbg. Drilled 12½' cmt. in 4½" csg. PT csg. to 3500 PSI. Held ok 15 mins. Circ'd hole clean w/1% KCL water. Spot 500 gals 7½% DI-HCL over perfs. TOH w/bit, tbg, and csg scraper. Perf'd Dakota (2JSPF) 6402-08,6413-14',6436-39', 6474-94', 6526-28', 6541-44', 6552-54', 6570-73', 6583-86'. Broke down perfs. 6541-44' and Established rate: 48 BP: 0 1950 PSI. Acidized down csg. w/1800 gals 15% HCL and 129 balls. AIR: 64 BPM @ 2700 PSI. Recovered 119 balls.

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Subsurface Safety Valve: Manu. and Ty	pe	Set @ Ft.
		November 19, 1980
SIGNED	(This space for Federal or State office use)	CEPTIAN .
APPROVED BY	TITLE DATI	
ACCEPTED FUN RECUMU		DEC 10 1980
DEC 0 9 1980	*See Instructions on Reverse Side	OIL CON.
FARMINGTON DISTRICT	ett #OOO	

DITACOL

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officies. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-148

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