## UNITED STATES DEPARTMENT OF THE INTERIOR

| 5. | LEASE |        |
|----|-------|--------|
|    | SF -  | 080246 |

| 6. IF INDIAN | I. ALLOTTEE | OR TRIBE NAME |
|--------------|-------------|---------------|

| GEOLOGICAL SURVEY  | 7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Florance            |  |  |
|--|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  |   |  |  |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) |   |  |  |
| 1. oil gas other  2. NAME OF OPERATOR  | 9. WELL NO.<br>124  |  |  |
| Tenneco 3. ADDRESS OF OPERATOR   | 10. FIELD OR WILDCAT NAME Basin Dakota                            |  |  |
| P.O. Box 3249, Englewood, CO 80155  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)                                 | 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 27 T29N R9W |  |  |
| AT SURFACE: 635' FNL 2020' FWL "C" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  | 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.    |  |  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  |   |  |  |

REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 5607' gr.

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*
(ott.er) Final tbg.

(NOTE: Report results of multiple completion of zo

OM.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/20/80 TIH w/5½" retreiving head and 2 3/8" tbg. Tagged sand 0 4058! Clean out 142' sand with foam to RBP. TOH w/tbg. and BP. TIH w/4%" Muleshoe, tailpipe "F" nipple containing circulating blanking plug, tbg, and blast jts. Left assy. hanging @ 3734' Landed Dakota string in Model D PKR @4550' Bottom of Dakota string @ 6425' "F" nipple @ 6387: (193 jts. 2 3/8" 4.7# J-55 6118.7' ttl.) Landed Mesaverde String openended @ 3761' w/SN @ 3757' (118 jts. 2 3/8" 4.7# J-55 3744.40' ttl) ND BOP NUWH. Flowing to clean up.

| Subsurface Safety Valve: Manu.     | and Type   | Set @ Ft. |
|------------------------------------|--|-----------|
| 18. I hereby certify that the form | going is true and correct  ASST Div Adm Mgr DATE | 11/26/80  |
|                                    | (This space for Federal or State office use)     |           |
| APPROVED BY                        | TITLE DATE                                       |           |
| •                                  | Pas -  |           |

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices, in addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-148