

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY30-085-24127  
5. LEASE DESIGNATION AND SERIAL NO.

SF-077056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cozzens

9. WELL NO.

#6E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota  
Undesignated Gallup11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Section 18, T29N, 11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface

W.C.

1540' FSL &amp; 1655' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 2 miles west of Bloomfield, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

325'

16. NO. OF ACRES IN LEASE

713.69

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

5/312.55-320 /160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2850'

19. PROPOSED DEPTH

6475'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5613' GR

22. APPROX. DATE WORK WILL START\*

March 15, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	140 Sacks
7 7/8"	5 1/2"	15.5#	6475'	210 Sacks (Stage One)
				255 Sacks (Stage Two)
				190 Sacks (Stage Three)

Surface formation is Nacimiento.

Top of Ojo Alamo sand is at 875'.

Top of Mesa Verde sand is at 3335'.

Fresh water mud will be used to drill from surface to Total Depth.

It is anticipated that an IES and GR-Density log will be run at Total Depth.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected that this well will be drilled before August 31, 1980. This depends on time required for approval, rig availability and the weather.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

District Engineer

DATE 12-4-79

(This space for Federal or State office use)

PERMIT NO.

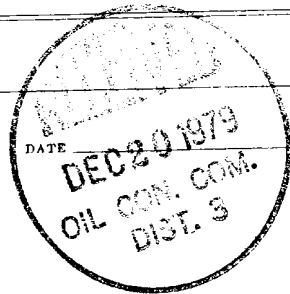
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ok Brink



NMOCC

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section

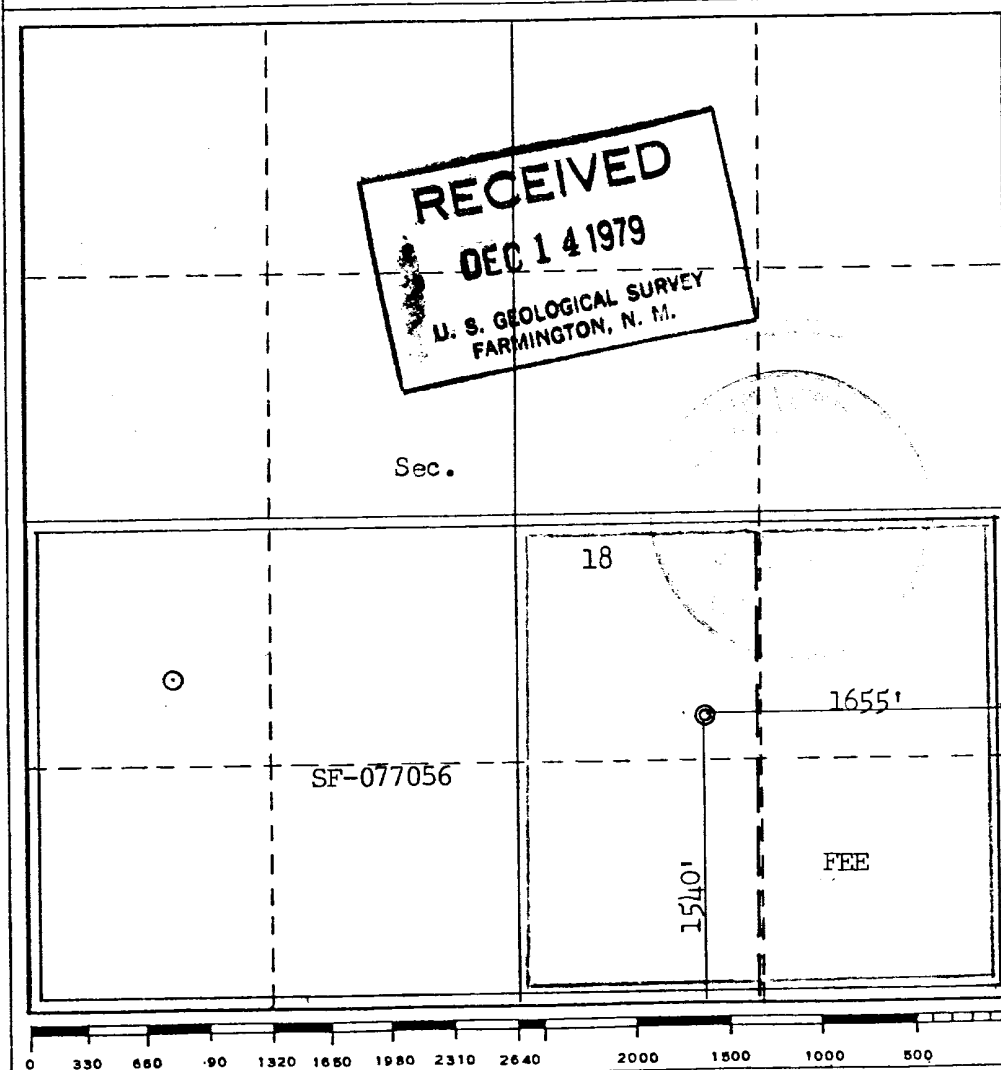
Operator <b>SOUTHLAND ROYALTY COMPANY</b>			Lease <b>COZZENS</b>		Well No. <b>6-E</b>
Unit Letter <b>J</b>	Section <b>18</b>	Township <b>29N</b>	Range <b>11W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1540</b> feet from the <b>South</b> line and <b>1655</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5613</b>	Producing Formation <b>Dakota/ Gallup</b>		Pool <b>Basin / Undesignated</b>		Dedicated Acreage: <b>320/160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Curtis C. Parsons

Position

District Engineer

Company

Southland Royalty Company

Date

December 4, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950

B. KERR, JR.

SOUTHLAND ROYALTY COMPANY - DRILLING SCHEDULE

C O Z Z E N S # 6 E

1540' FSL & 1655' FEL

Section 18, T29N, R11W

San Juan County, New Mexico

Field: Basin Dakota/Undes. Gallup      Elevation: 5613' GR

Geology:

Formation Tops:	Ojo Alamo	875'	Gallup	5365'
	Fruitland	1465'	Graneros	6155'
	Pictured Cliffs	1745'	Dakota	6275'
	Cliff House	3335'	Total Depth	6475'
	Point Lookout	4115'		

Logging Program: IES & GR-Density from Total Depth to surface casing.

Drilling:

Contractor:

Tool Pusher:

SRC Representative:

SRC Answering Service: 325-1841  
Dispatch Number: 325-7391

Mud Program: Fresh water to 5350'. Mud up at 5350'. Maintain mud weight of 8.9 to 9.3, viscosity of 35 to 40 sec, water loss of 10 to 12 cc. Anticipate losing some circulation in top of Dakota formation. Have ICM available on location.

Materials:

Casing Program:	Hole Size	Depth	Casing Size	Wt. & Grade
	12 1/4"	200'	8 5/8"	24# K-55
	7 7/8"	6475'	5 1/2"	15.5# K-55

Float Equipment:

8 5/8" Surface Casing: Pathfinder type "A" guide shoe.

5 1/2" Production Casing: Pathfinder type "A" guide shoe. Self-fill flapper type collar run one joint above shoe. 5 Pathfinder bow-type stabilizers. (Run every other joint from shoe.) Run Dowell stage tools at 4500' and 1950'. Run one cement basket below and 5 Pathfinder rigid stabilizers above each tool.

Wellhead Equipment: 8 5/8" x 10", 2000# casing head with 5 1/2" slips  
10" x 6", 2000# tubing head

Cementing:

8 5/8" Surface Casing: 140 sacks (165 cu. ft.) of Class "B" with 1/4# gel flake per sack and 3%  $\text{CaCl}_2$ . WOC for 12 hours. Test to 600# prior to drilling out. (Volume is 100% excess.)

5 1/2" Production Casing: STAGE ONE: 160 sacks (240 cu. ft.) of 50/50 Poz with 6% gel, 1/4# gel flake per sack, followed by 50 sacks of neat with 2%  $\text{CaCl}_2$ . (Volume is 25% excess to cover top of Gallup.)

STAGE TWO: 205 sacks (303 cu. ft.) of 50/50 Poz with 6% gel, followed by 50 sacks of neat with 2%  $\text{CaCl}_2$ . (Volume is 50% excess to cover top of Cliff House.)

STAGE THREE: 190 sacks (279 cu. ft.) of 50/50 Poz with 6% gel. (Volume is 50% excess to cover top of Ojo Alamo.)

WOC and circulate between stages as required by well conditions.

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L. O. Van Rayan  
District Production Manager

BJM/ke



**Southland Royalty Company**

December 4, 1979

United States Geological Survey  
Mr. James Sims  
P. O. Box 959  
Farmington, NM 87401

Dear Sir:

Enclosed please find a map showing existing roads and planned access roads to Southland Royalty Company's Cozzens #6E well.

The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

There will be no camps or airstrips.

Also, enclosed is a location layout showing approximate location of rig, pits and pipe racks.

Water supply will be The San Juan River.

The location will be restored according to Bureau of Land Management standards. This work will begin when all related construction is finished.

Mr. Ross Lankford will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

Curtis C. Parsons  
District Engineer

OCP/ke



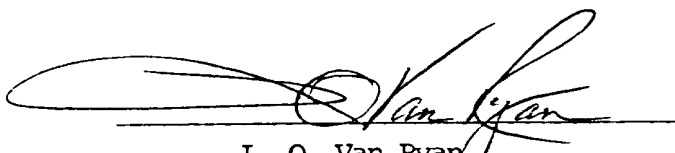
**Southland Royalty Company**

United States Geological Survey  
Mr. James Sims  
P. O. Box 595  
Farmington, NM 87401

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: December 4, 1979



L. O. Van Ryan  
District Production Manager

LOVR/ke



**Southland Royalty Company**

December 4, 1979

United States Geological Survey  
Mr. James Sims  
P. O. Box 959  
Farmington, NM 87401

RE: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double hydraulic blowout preventers and a hydraulic closing unit with steel lines.

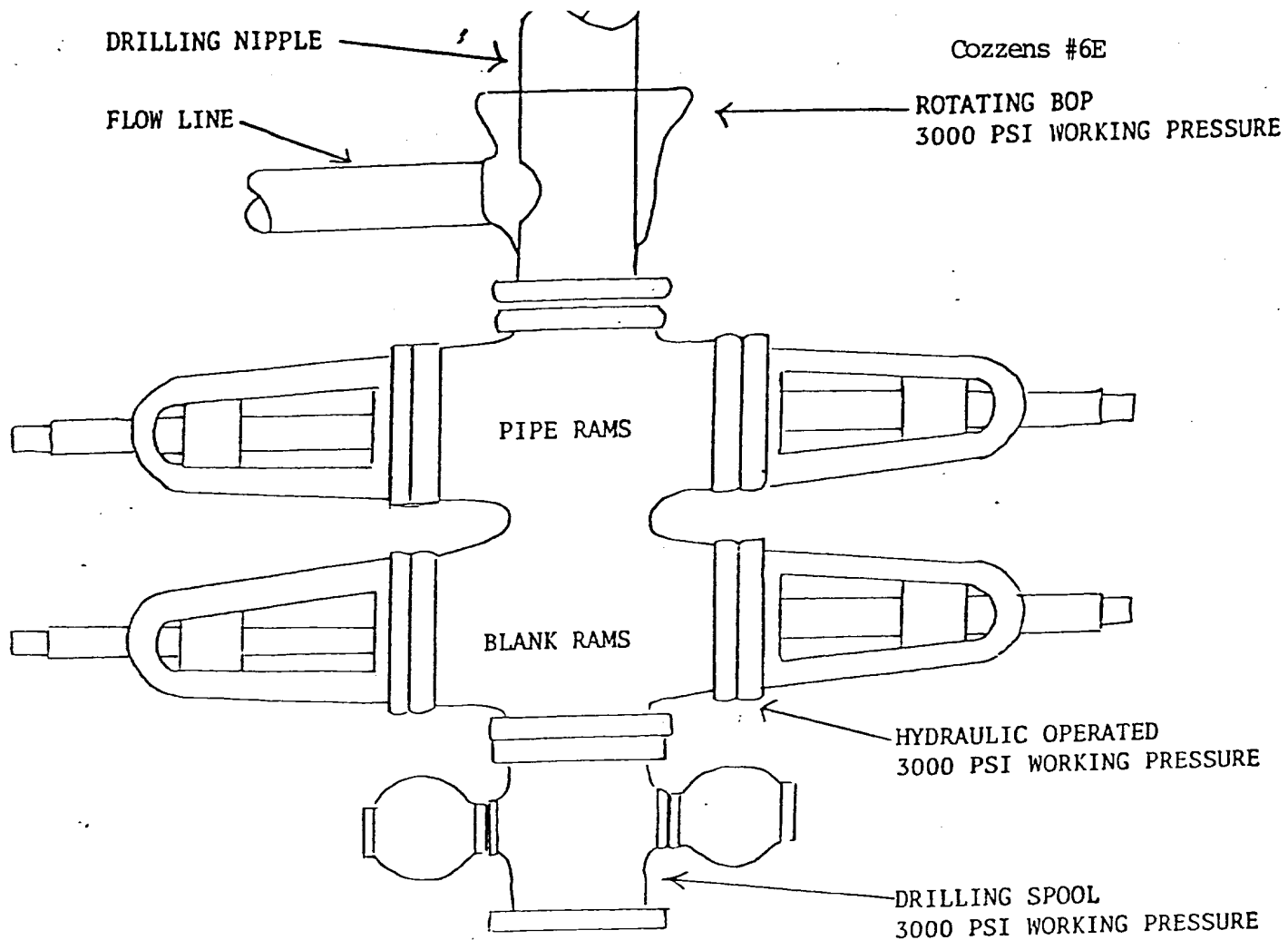
The preventer is 3000# working pressure and 6000# test pressure.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

Curtis C. Parsons  
District Engineer

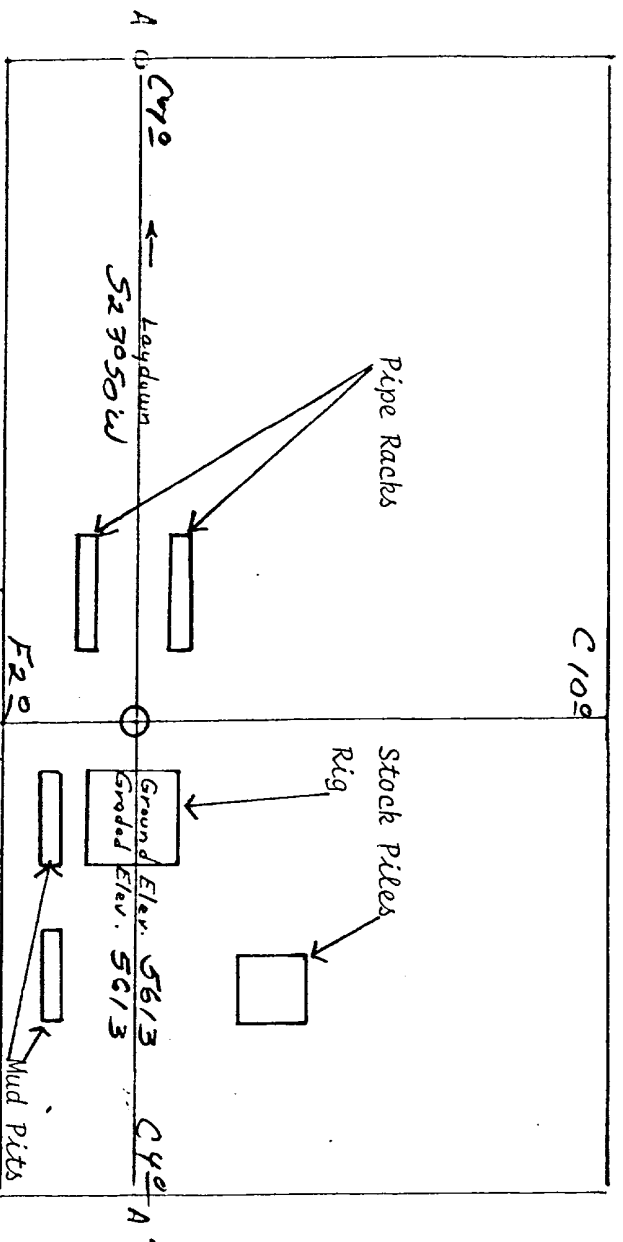
OCP/ke



PREVENTERS AND SPOOLS ARE TO HAVE  
THROUGH BORE OF 6" - 3000 PSI OR LARGER



San Juan County, New Mexico



Vert. 1"=40'	A - A' @ Horiz. 1"=100'	
5620		
5610		
5600		

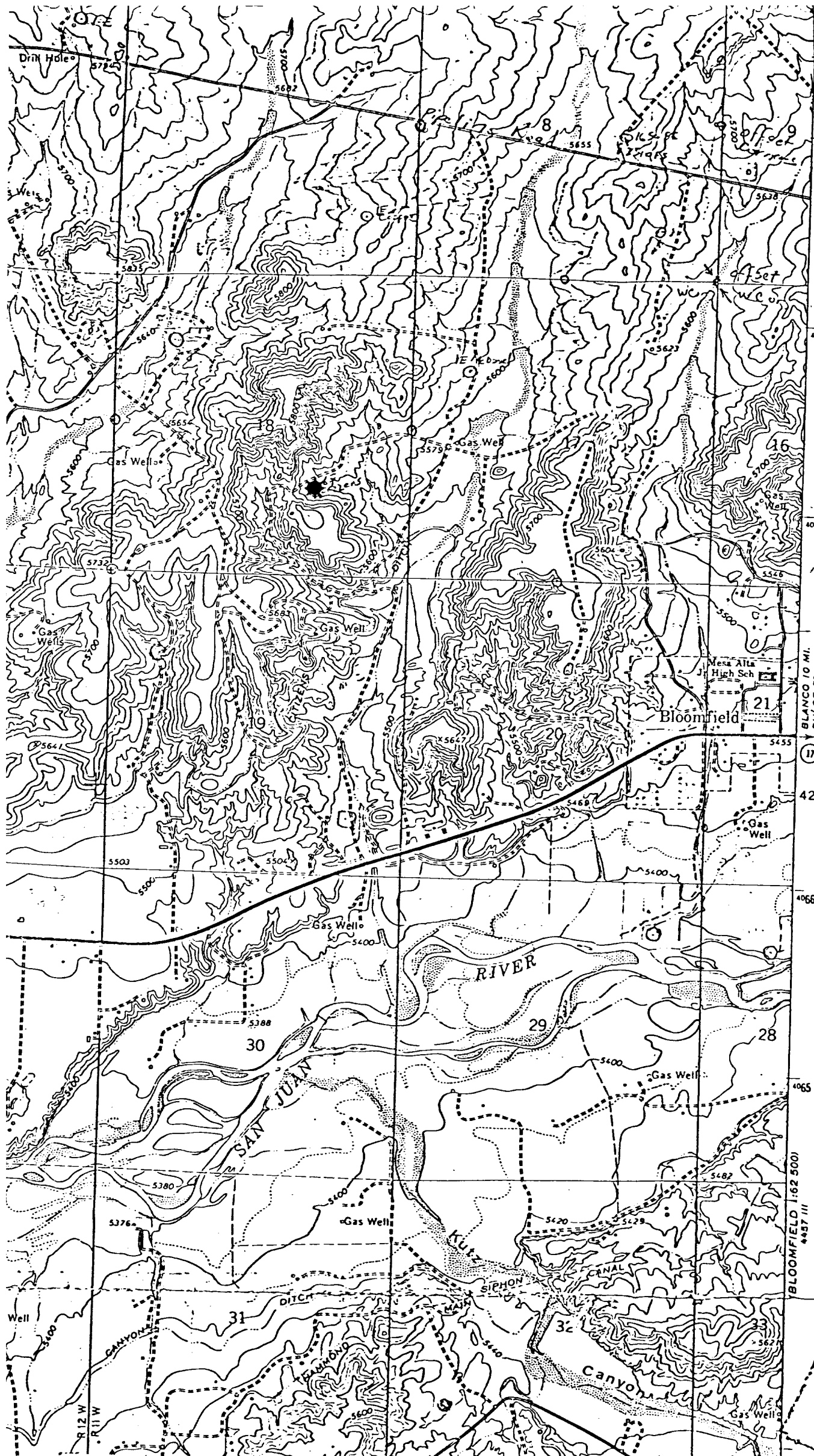
[illegible]

Reserve  
Pt  
F80

Vert: 1'±40'	C-C'	$\phi$	Horiz: 1'±100'
		-	
		-	
		-	
		-	

[illegible]

KERR LAND SURVEYING  
Date:



2 090 000  
FEET

BLANCO 10 MI.  
DULCE 12 MI.

BLOOMFIELD 1:62 500  
4437 III

T. 29 N.

PROPOSED LOCATION ★  
EXISTING LOCATIONS ○  
PROPOSED ROAD - - -  
EXISTING ROADS —

Vicinity Map for  
SOUTHLAND ROYALTY CO. #6-E COZZENS  
1540'FSL 1655'FEL Sec 18-T29N-R11W  
SAN JUAN COUNTY, NEW MEXICO