

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1540' FSL & 1655' FEL*
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) * SEE BELOW ☒	

5. LEASE
SF-077056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cozzens

9. WELL NO.
6E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 18, T29N, R11W

12. COUNTY OR PARISH *San Juan* 13. STATE *New Mexico*

14. API NO.
30-045-24127

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED

OCT 18 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SOUTHLAND ROYALTY COMPANY hereby proposes to test, isolate the water producing intervals and squeeze them off as follows:

- 1) *MIRU*
- 2) *ND Wellhead, NU BOP.*
- 3) *Tag PBTD with tubing. POOH with tubing. Do not kill well if possible.*
- 4) *TIH with packer and RBP. Set RBP as close to PBTD as possible. Set packer at 6200' (+).*

CONTINUED OTHER SIDE

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED *R. E. Fildes* TITLE *Dist. Engineer* DATE *October 14, 1982*

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 2 1982
[Signature]
JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side

OCT 28 1982
OIL COM. DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 5) Pressure test annulus to 1500 psi. Swab in tubing. Get accurate gauge of water and gas rates.
- 6) Reset RBP at 6410' and packer at 6200'. Swab well in thru tubing after testing plug. Gauge gas and water rates.
- 7) Reset RBP at 6380' (+). Test, then reset packer at 6200'. Swab well in thru tubing. Gauge gas and water rates.
- 8) If water production coming from lower perforations, set cement retainer above interval and squeeze.
- 9) Land 2-3/8" EUE tubing above new PBTD.
- 10) Swab well in.
- 11) Rig Down.