

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1450' FSL & 1655' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Water Shut-Off ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

SF - 077056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cozzens

9. WELL NO.

#6E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 18, T29N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5613' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 24 1983

OIL CON. DIV.

DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-3-83 Cleaned out sand to 6437'. Set bridge plug at 6437' with packer at 6170'. Flow well, making mist.
1-4-83 Well gauged 634 mcf/d & 2-1/2 Barrels of water/hour. Moved bridge plug to 6414', packer at 6170'. Gauged 535 mcf/d & 15 barrels of water/day.
1-5-83 Moved bridge plug to 6342', packer at 6173'. Gauged 634 mcf/d and 23 barrels water/day.
1-6-83 Ran and sat cast iron bridge plug at 6345' above perms from 6355' to 6332'. Ran & landed 2-3/8" tubing at 6318'. Nipple up and shutpin for build-up.

Southland requests permission to turn this well back to the gas sales line for purpose of testing water production rate & submitting new NTL-2B application.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James F. Smith TITLE Engineer DATE January 17, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JAN 24 1983
JAMES F. SMITH
DISTRICT ENGINEER

*See Instructions on Reverse Side