NO. OF COPIES RECEIVED	/ /
DISTRIBUTION	NEW MEXICO OIL CONSERVATION
SANTA FE	REQUEST FOR ALLOWA
FILE	AND
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL
FILE	AND

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DISTRIBUTION		NEW MEXICO OIL	CONSERVATIÓN COMM	ISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		REQUEST	REQUEST FOR ALLOWABLE		
FILE			AND		Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS	
LAND OFFICE		A011101112111011110			
OIL	+-+-				
TRANSPORTER					
GAS	4-4-				
OPERATOR					
PRORATION OFFICE					
Operator					
Southland Ro	yalty Co	mpany			
			07400		
P. O. Drawer	5/U, Fa	rmington, New Mexico	8/499		
Reason(s) for filing (Check			Other (Pleas	e explain)	
	, proper doxy	Observation of the contract of			
New Weil		Change in Transporter of:			
Recompletion		Cil Dry G		1	1004
Change in Ownership		Casinghead Gas Conde	nsate XX-Effecti	ve August I,	1984
If change of ownership gi and address of previous					
II. DESCRIPTION OF WE	LL AND L	EASE	Formation	Kind of Lease	Lease No.
Lease Name		Well No. Pool Name, including		State, Federal or F	
Cozzens		6E Basin Dakot	<u>a</u>	state, redetal of F	Federal ST-077030
Location					
	1 = 41	Feet From The South Li	1655	Feet From The	East
Unit Letter	:1541	Feet From the South	me and		
	18 Town	ship 29N Range	11W , NMP	4. San Juan	County
Line of Section	18 Town	ship 2311 Hange	III , NMF	n, Juli Juui	
II. DESIGNATION OF TR	ANSPORT	ER OF OIL AND NATURAL G	AS	1111	py of this form is to be sent)
Name of Authorized Trans	porter of Oil [or Condensate XX	Address (Give address		
Giant Refini	ng Compa	nv	P.O. Box 9156	, Phoenix, A	rizona 85068
Name of Authorized Trans	corter of Casi	nghead Gas or Dry Gas Wy	Address (Give address	to which approved co	py of this form is to be sent)
1		7,7	D 0 'Boy 100	O Ploomfiel	i. New Mexico 87413
Southern Uni			Is gas actually connec		I. NEW MEXICO 07-113
If well produces oil or liqu	uids,	Unit Sec. Twp. P.ge.	is day deidany comine	1	
give location of tanks.					
If this production is com	mingled with	that from any other lease or pool	, give commingling ord	er number:	
If this production is com	mingree with				
		Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Res'v. Diff. Res'v.
IV. COMPLETION DATA					
IV. COMPLETION DATA	Completion	$\mathbf{a} = (\mathbf{X})$	1	. !	!
Designate Type of		i	Total Depth	P.1).T.D.
IV. COMPLETION DATA		Date Compl. Ready to Prod.	Total Depth	P.I).T.D.
Designate Type of		Date Compl. Ready to Prod.			·
Designate Type of		i	Total Depth Top Oil/Gas Pay		D.T.D.
Designate Type of Date Spudded		Date Compl. Ready to Prod.		Tu	oing Depth
Designate Type of Date Spudded		Date Compl. Ready to Prod.		Tu	·
Designate Type of Date Spudded Elevations (DF, RKB, RT)		Date Compl. Ready to Prod.		Tu	oing Depth
Designate Type of Date Spudded Elevations (DF, RKB, RT)		Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tu De	oing Depth
Designate Type of Date Spudded Elevations (DF, RKB, RT) Perforations	, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI	Top Oil/Gas Pay	Tu.	oing Depth
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ether Greger
(Signature) U
Secretary

7-10-84 (Date)

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.