## HAUTED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-020982
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Mangum  9. WELL NO.
2. NAME OF OPERATOR	4-E
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota/Undesignated Chacra
P.O. Drawer 570, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Section 28, T29N, R11W
AT SURFACE: 1060' FSL & 1720' FEL	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	<del></del>
TEST WATER SHUT-OFF	05 1891
FRACTURE TREAT	
SHOOT OR ACIDIZE	ANOTE Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–33D.D/
MULTIPLE COMPLETE	
CHANGE ZONES $\Box$	$\int \mathcal{D}_{l} e_{n}^{-1} \mathcal{O}_{l} e_{n}^{-1} = l$
ABANDON*	\ 3.% /
(other) Perforations & StimulationsX	
Production Tubing Report.  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
2/21/81 Perforated Dakota at 6122', 6129', 6186	6', 6192', 6198', 6204', 6210',
6234', 6255', 6261' (Total of 10 holes) Frac'd Dakota with 83,474 gals of 30# g	ol 19 KCl water and 53 900# of
20/40 sand. AIR 21 BPM, ATP 2500 psi,	TSTD 1200 nei
Squeezed Chacra with 100 sacks of Class	s "B" neat with 2% CaCl2. Pumped
slurry at 1 BPM with 500 psi. Cement i	in place at 1:00 A.M. 2-22-80.
2/22/81 Perforated Chacra at 2642', 2645', 2648	8', 2742', 2745', 2749', 2752', 2758'
2761' (Total of 9 holes).	
2/26/81 Frac'd Chacra with 50,000 gals of 70 qu	uality foam and 60,000# of 10/20
sand. AIR 20 BPM, ATP 2500 psi, ISIP 1	1500 psi.
3/01/81 Landed 180 joints (6252.85') of 1-1/2",	, 2.90#, J-55 tubing at 6264'.
Packer set at 2869'.	
Landed 50 joints (2748.67') of 1-1/2",	2.76#, V-55 tubing at 2760'.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Drilling Cler  (This space for Federal or State off  APPROVED BY	March 3 100 A RECORD
SIGNED TITLE Drilling Cler	TK DATE MARCH 2, 1960.
(This space for Federal or State of	fice use) 1005
APPROVED BY TITLE	DATEDATE
CONDITIONS OF APPROVAL, IF ANY:	MIL.
f. a.e.	EARMING OUT
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