	TOTTRIBUTION SAREATE FILL U.S.G.S. LAND OFFICE IRAA PORTER GAS OPERATOR	i e	CONSTRUCTION COMMI FOR ALLOWABLE AND ANSPORT OIL AND N		Form C-104 Supersedes Old C-104 and C-110 Ellective 1-1-65	
1.	PRORATION OFFICE Operator	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
	Southland Royalty Comp	an v	•		£	
	Addiess P. O. Drawer 570, Farm Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership	ington, New Mexico 8740 Change in Transporter of: Cil Dry G	Other (Please e	xplain)		
	If change of ownership give name					
	·	I BASE				
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Hame, Including f		(ind of Lease	Lease No.	
	Mangum	4-E Bloomfield Cha	acra	tate, Federal or Fee	Federal NM-020982	
	Location 1720 Fact					
	Unit Letter 0 : 1060 Feet From The South Line and 1720 Feet From The East					
	Line of Section 28 Tov	waship 29N Range	11W , NMPM,	San Juan	County	
Ш.	DESIGNATION OF TRANSPORT		AS Address (Give address to	which approved capy o	(this form is to be sent)	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved Plateau, Inc. 4775 Ind. Sch. Rd, NE, A					
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)				
	Southern Union Gatheri	ng	P.O. Box 1899,		w Mexico 87413	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	7 When		
	give location of tanks.		No	<u> </u>		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completic	On - (X)	New Well Workover	Deepen Plug Ba	Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D		
	5-04-80	3-02-81	6385'		6341'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing [
	5495' GR	Chacra	2642	Death C	2760'	
	Perforations 2642'-2761'			Deptili	6385'	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	12-1/4"	8-5/8"	243'	140 s		
	7-7/8"	5-1/2"	63851	760 s	acks (3 stages)	
		1-1/2"	2760'			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc			
			Casing Pressure	Choke S.	74	
	Length of Test	Tubing Pressure	Control Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MC	F	
					<u> </u>	
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravit	of Condenda	
	Actual Prod. Test-MCF/D 1533	3 hours				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n) Choke S.		
	Back Pressure	956	956		3/4"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ommission have been complied with and that the information given have is true and complete to the best of my knowledge and belief.
Jun Kenne
(Signatur)
District Production Manager
(Title)
May 29, 1981

OIL CONSERVATION FOM 1981 ON

APPROVED. BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.