State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		API		igned by	OCD)
		5.		-24128 Number	
Type of Well GAS		J.	NM-020	982	
	-	6.	State	Oil&Gas	Lease
Name of Operator		7.	Lease	Name/Un:	it Name
BURLINGTON					
RESOURCES OIL & GAS COMPANY		8.	Mangum Well N		
Address & Phone No. of Operator			4E		
PO Box 4289, Farmington, NM 87499 (505) 326-97	00	9.		Name or N Chacra/	
Location of Well, Footage, Sec., T, R, M			Elevat	ion:	
1060'FSL, 1720'FEL, Sec.28, T-29-N, R-11-W, NMPM	, San Juan (County			
Type of Submission Type of					
X Notice of Intent — Abandonment Recompletion	New C	e of Pl onstruc	tion		
Subsequent Report Plugging Back	Non-R	outine	Fractur	ing	
Final Abandonment Casing Repair Altering Casin	Water Conve	Shut o rsion t	II o Injec	tion	
X_ Other - Commin	igle		,		
It is intended to commingle the subject well and the Basin Dakota (Pool Code 71599). The produ n Order Numb	oction was	will be 63. Allo	comming ocation	and
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