casing. Operation Any potential blow increased pressure on location to con-	e. An adequat ntrol any situ	e stock of much ation. APPROVALIBLE FOR 50 PRILLING PROPOSAL IS TO DEEPEN	DE OIL	material C2 8 1979 CON. CON DIST. 3	DOUCTIVE ZONE	maintained		
casing. Operation Any potential blow increased pressure on location to continuous space describe protive zone. Give blowout preventer	e. An adequat ntrol any situ	e stock of much ation. APPROVALIBLE FOR 50 PRILLING PROPOSAL IS TO DEEPEN	DE OIL	materfal C2 8 1979 CON. COM DIST. 3	will be	maintained		
casing. Operation Any potential blow increased pressure on location to con-	e. An adequat	e stock of much ation. APPROVALIVATION OF THE STOCK S	and weighting DE OIL	materfal C2 8 1979 CON. COM DIST. 3	will be	maintained		
A 10" 900 series BOP will be installed and operable for all operations under surface casing. Operation of the preventer will be checked daily. Any potential blowout situation will be checked by increasing mud weight to contain increased pressure. An adequate stock of mud and weighting material will be maintained on location to control any situation. APPROVA APPROVA								
Gas under this lea	ase is dedicat	ed to a contra	act.					
7 7/8	5 1/2	15.5	6500		675	SURFACE		
SIZE OF HOLE	8 5/8"	WEIGHT PER FOO 24	T SETTING DEPT	H SACKS OF	200	EST. TOP SURFACE		
23.		r	D CEMENT PROGRAM		·			
5645	STAT	EWIDE	UNKNOWN		Januar	y 1, 1980		
21. Elevations (Show whether DF, R	(T, etc.) 21A. Kind	& Status Plug. Bond	6500 21B. Drilling Contractor	DAKOTA	22. Approx.	ROTARY Date Work will start		
			19. Proposed Depth	19A. Formation		20, Rotary or C.T.		
AND 1120 FEET FROM THE	HE WEST	E OF SEC. 5	TWP. 29N RGE.	12W NMPM	12. County SAN JUAN			
4. Location of Well UNIT LETTER	1600 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264 4. Location of Well Unit Letter F Located 1520 FEET FROM THE NORTH LINI							
MESA PETROLEUM CO. 3. Address of Operator		n Donver Col	orado 80264			AKOTA - Property P		
b. Type of Well OIL GAS WELL Y 2. Name of Operator	OTHER			JLTIPLE X	8. Form or Le FEDERAL 9. Well No.	ease Name		
APPLICATION 1a. Type of Work DRILL X	FOR PERMIT TO	DRILL, DEEPEN,		BACK	7. Unit Agree	ement Name		
L								
OPERATOR O					STATE	Type of Lease FEE XX Gas Lease No.		
FILE U.S.G.S. 2 LAND OFFICE OREPATOR	├ 			r	Revised 1-1-6			
U.S.G.S.	NEW	MEXICO OIL CONSI	ERVATION COMMISSION		Form C-101			

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distances of	sust le from the cute	er houndaries ef 1	he Section.				
Operator			Lease			Well No.			
MESA PETROLEUM COMPANY			FEDE	RAL	5-E				
Unit Letter	Section	Township	Rang	e	County				
E	5	29N		12W	San Juan				
Actual Footage Loca	ation of Well:								
1520	feet from the	North	line and 1120	O feet	from the West	line			
Ground Level Elev. 5645	Producing For Dakota	P. (.	Pool Basi	in Dakota /	Fulcher Kutz	Dedicated Acreage: 1//0.46			
 If more the interest an If more that dated by continuous YX 	an one lease is d royalty). n one lease of dommunitization, u	dedicated to ifferent owner initization, for aswer is "yes;	the well, outline ship is dedicated ce-pooling. etc?	each and ider	communitization	of all owners been consoli-			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
						CERTIFICATION			
ļ	1520° +		•	 	toined best	y certify that the information con- herein is true and complete to the my knowledge and belief. ALEXANDER			
1120*	-	ec.	 		Position AGENT Company MESA 1 Date	PETROLEUM CO.			
	 		5 OIL	2-8 1979 CON. COM. DIST. 3	shown on notes of under m is true knowled. Date Surv. Nove.	mbers GRED 479			
0 330 860 9	0 1320 1650 1980	2310 2640	2000 1500	1000 500	Fred Certificat				