

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES DESTROYED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.B.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

Cyrotol

Mesa Petroleum Co.

Address

1660 Lincoln Street, Suite 2800, Denver, CO 80264

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Change in Transporter of:

Recompletion

Oil

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas

Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				Lease No.
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	
Federal	5E	Basin Dakota	State, Federal or Fee	Federal NM 021118
Location				
Unit Letter <u>E</u> : <u>1700'</u> Feet From The <u>North</u> Line and <u>1700'</u> Feet From The <u>West</u>				
Line of Section <u>5</u> Township <u>29N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)			
Inland Corporation			P. O. Box 1528, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.			P. O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 28, 1980		Date Compl. Ready to Prod. 11/20/80		Total Depth 6390'		P.B.T.D. 6347'			
Elevations (DF, RKB, RT, GR, etc.) 5639'		Name of Producing Formation Dakota		Top Oil/Gas Pay 6205'		Tubing Depth 6163'			
Perforations 6205' - 6300'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8" K-55		461'		400 sxs Class "B"				
7 7/8"	5 1/2" 15.5# STC		6388'		1775 sxs posmix				
	2 3/8" 4.7# J-55		6163'						

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,039	3 hours	-0-	OH- 1.250
Testing Method (psit, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	1350	1350	0.750"

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Drilling Supervisor

11/21/80

OIL CONSERVATION DIVISION

APPROVED DEC 29 1960, 19

BY Original Signed by FRANK T. CHAVEZ

BY _____
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.