Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSPORT O	L AND NA	TURAL G	AS				
Operator Conoco Inc.		1			11 API No. 30-045-24131					
Address							0 045	27131		
Reason(s) for Filing (Check proper box)	ressway,	Oklaho	oma City,		2 er (Please expl	J-2-1		·		
New Well Recompletion Change in Operator	Oil Casinghea		Transporter of: Dry Gas	_	•		c. 7-1	-9/		
If change of operator give name and address of previous operator	a Operat	ting Li	mited Part	nership,	P.O. Bo	x 2009,	Amarillo	, Texas 79	189	
II. DESCRIPTION OF WELL										
Lease Name Federal	Well No. Pool Name, Includ			ling Formation Dikicka	<u> </u>	Kind State	of Lease Federal or Fee	Lease No.		
Location Unit Letter	_:	100	Feet From The $arDelta$	lorth um	and 170	00 .	eet Prom The	1251	Ine	
Section 5. Townshi	lp 291		Range 12 u	`		san Jo		Count		
III. DESIGNATION OF TRAN				RAL GAS			• 			
Giant Refining, Inc.					Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX]				Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas If well produces oil or liquids,					P.O. Box 1492, El Paso, Texas 79999					
give location of tanks.		Sec.	Twp. Rge. 29N 12/U	is gas actually	connected?	When	. 7		•	
If this production is commingled with that	from any other	r lease or po		ling order numb	er:	<u>.</u> _				
IV. COMPLETION DATA) 		γ 		·	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back Sa	me Res'v Diff Res	ľv	
Date Spudded	Date Compl	Date Compl. Ready to Prod.				<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth				-	
Perforations						· · · · · · · · · · · · · · · · · · ·	Depth Casing S	noe		
TUBING, CASING AND									1	
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SALKSCEMENT U		
								MAYO 3 1991.		
					AM AM			3 1931		
V. TEST DATA AND REQUES	T FOR A	LOWA	RLE	<u> </u>				M. DIA.		
				be equal to or	exceed top allo	wable for this	depth or base	454.3.		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bola			Gas-MCF			
GAS WELL	<u> </u>			<u> </u>			<u>L</u>			
Actual Prod. Test - MCF/D	Length of To	set .		Bbls. Condens	ate/MIMCF		Gravity of Cond			
				j			County of Constant			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	tions of the O	il Conservat	ion	Date	OIL CON	M	ATION DI AY 0 3 199		·	
Signatura W.W. Baker	Adminis	trativ	e Supr.	Ву			ISOR DIST	NOT 42		
Printed Name 5-1-91) 948-	111e 3120	Title_		·		1101 F3		
Date		Teleph			•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Porm C-104 must be filed for each pool in multiply completed wells.