	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 10 1980, 19	
VI.	Back Pressure CERTIFICATE OF COMPLIANCE	1125 CE	2175 OIL CONSERVA	3/4 ATION COMMISSION
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	Actual Prod. Test-MCF/D AOF=1334	Length of Test 3 hrs	Bble. Condensate/MMCF	Gravey of Coodeneate
,	GAS WELL			011 000
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas MC
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL			
		2 3/0(tbq)	U11/	<u> </u>
	7 7/8	4 1/2 2 3/8(tbq)	6350 6117	825
	12 1/4	9 5/8	3291	275
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	6127-6318		A CEUENIA DE CONTRA DE CON	
	5594 GR	Dakota	6127'	6117 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded 4/4/80	Date Compl. Ready to Prod. 4/25/80	Total Depth 6350	P.B.T.D. 6340
	Designate Type of Completic	, A	X	
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Diva Back Same Bests Data Back Dat			
		th that from any other lease or pool,	-l	NONF
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. M 10 29N 82W	Is gas actually connected? Wh	ASAP
	El Paso Natural Gasº		Box 990, Farmington, N.M. 87401	
	Giant Refining Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 256, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent)	
111.	Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)			oved copy of this form is to be sent)
•	10	ridige	, ittir ivi,	County County
10 m 29N 12W San 10				.luan
	Unit Letter N 910 Feet From The South Line and 1760 Feet From The West			
	Cornell A	1E Basin Dakota	1,1112	Lease No.
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	*NM 014375	se
	and address of previous owner			
	If change of ownership give name			
	Recompletion Change in Ownership	Oll Dry G Casinghead Gas Conde	F=	
	New Well	Change in Transporter of:	Omer it tenze explain)	
	720 S. Colo. Blvd. Denver. CO 80222 Reason(s) for filing (Check proper box) Other (Please explain)			
	Address			
	Operator Tenneco Oil Company			
1.	PRORATION OFFICE			
	OPERATOR 2			30-045-24132
	LAND OFFICE	-		<u> </u>
	J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
	FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	+	_	ř	

Admin. Supervisor

5/12/80 (Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original Signal by FRAMK T. CHAVEZ
SUPERVISOR DISTRICT

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Range of number, or transported or other such change of condition.

Rangesta Forms C-104 must be filled for each coal in multiple